

**NOTICE OF REGULAR MEETING
WALNUT CREEK SPECIAL UTILITY DISTRICT
BOARD OF DIRECTORS**

Notice is hereby given to the directors of Walnut Creek Special Utility District and all other interested people: The Board of Directors of Walnut Creek Special Utility District will hold a Regular Meeting on **Tuesday, February 17, 2026**, at 4:00 P. M. at 1155 West Highway 199 Springtown, Texas regarding the following matters:

AGENDA

The Board reserves the right to adjourn into Executive Session at any time during this meeting to discuss any of the matters listed below, as authorized by Texas Government Code Sections 551.071 (Consultation with Attorney), 551.072 (Deliberations about Real Property), or 551.074 (Personnel Matters).

- Call Meeting to Order
- Establish Quorum
- Invocation
- Pledge of Allegiance
- Welcome

- **Open Forum**- This listing has been included on the agenda to allow public comments and presentations. Citizens may also issue comments on topics that do not appear on this agenda. In accordance with existing law, the Board cannot discuss, deliberate or act on any item or topic that is not so scheduled on this agenda. Public comments requiring action or deliberation of the board may be scheduled on an upcoming regular agenda pending approval of the Board President. Any citizen who wishes to speak before the Board must sign in at the front desk prior to the opening of the board meeting. Each citizen is allowed 5 minutes.

- **Consent Agenda**
 - a. Approve minutes of Regular Meeting January 20, 2026.
 - b. Approve Monthly Investment report for January 2026.
 - c. Approve Budget report for January 2026.
 - d. Approve billing reports for January 2026.

- **General Session**
 - a. Engineer's project report – See Exhibit A
 - b. Legal and professional reports:
 - 1. The new credit card fees will be in effect on 3/2/2026.
 - 2. Response to Mr. Rorai from last month concerning HB2840.

- **General Manager Report**
 - a. Update on Construction Projects – See Exhibit B
 - b. Meter Project Status

I, Bo Walker President, Board of Directors do, hereby certify that notice of the above meeting was posted at Walnut Creek SUD. A place readily accessible to the public on or before the 11th day of February 2026, by 4:00 P.M. and remained continuously posted for three business days preceding said meeting and said notice posted in accordance with Chapter 551, Texas local government code.



Bo Walker, President



Walnut Creek Special Utility District

P.O. Box 657
1155 Hwy. 199 West
Springtown, Texas 76082
(817) 220-7707
(817) 523-4463
Fax (817) 523-0359

Minutes for Walnut Creek SUD Board of Directors Regular Meeting January 20, 2026

Directors Present: Bill Roesicke, Tom DeGeer, and Stephen Rorai. Bo Walker arrived at 4:19.

Director Absent: Mark Green

Employees: James Blackwood, Perry Day, Denise Taylor, and Beverly Griffith

The meeting was called to order by Vice-President Bill Roesicke, at 4:01 P.M. noting the agenda was posted in accordance with Chapter 551, Texas Local Government Code. Quorum was established. The meeting was held at the District's office located at 1155 W Highway 199 Springtown, Texas. The invocation was given by Bill Roesicke. The Pledge of Allegiance was led by Tom DeGeer.

Open Forum – No participation.

Consent Agenda – Stephen Rorai asked to have item a. moved to General Session for discussion. Tom DeGeer moved to approve the Consent Agenda items b. through d. as presented. Second by Stephen Rorai. Motion carried 4-0.

General Session:

- a. From Consent Agenda item a. Approve minutes of Regular Meeting December 15, 2025. Motion by Bo Walker to approve as presented. Second by Stephen Rorai. Motion carried 4-0.
- b. Consideration and/or action to create an Advisory Committee. Bo Walker moved to remove this item from consideration moving forward. Second by Stephen Rorai. Motion carried 4-0.
- c. Consideration and/or action to approve or disapprove changes to the credit card fees. Beverly Griffin presented the details of the recommendations for the new fee. This will cover the costs of credit card processing. Stephen Rorai moved to approve the 4.8% rate. Second by Tom DeGeer. Motion carried 4-0.
- d. Engineer's project report – See Exhibit A Trevor Truss was unable to attend the meeting, so James Blackwood went through the report. There was little change in the project completion percentages due to the holidays.
- e. Legal and professional reports:
 1. Income/Budget reports in package. The income statement will be removed from the packets.
 2. Pennies aren't available from the bank anymore. A process has been set up for cash payments.

General Manager Report

- a. Update on Construction Projects – See Exhibit B. James Blackwood updated the board on current projects.
- b. Meter Project Status: Perry Day discussed an issue with the gateway power. Dedicated plugs were installed at each site. Zone 3 had an issue with Diehl Engineering sending corrupt data. He gave an update on the meter project. Zone 2 and 4 has 547 meters and 1,931 MIUs to complete.

Bo Walker adjourned the meeting at 4:44 P.M.

Tom DeGeer, Board Secretary

Exhibit A

E.S. & C.M., Inc.
Civil & Environmental Engineers · Planners · Construction Managers
Texas Registered Engineering Firm No. F-12080

February 9, 2026

Mr. James Blackwood, General Manager Walnut
Creek Special Utility District
P.O. Box 657
Springtown, Texas 76082

Engineer's Monthly Report to the Board of Directors Meeting For February 17, 2026

Dear Mr. Blackwood:

For your Board of Directors Meeting, I have listed an outline of our work for the District as follows:

I. Bond Projects

Projects Under Construction:

1. 537-059 Surface Water Treatment Plant Expansion
Contract Amount = \$4,298,000.00
Status: 95% complete
Project is complete. Final walk through will be held on February 10, 2026.
2. 537-059A 2 MG Ground Storage Tank at Plant Site
Contract Amount = \$2,549,400.00
Status: 95% complete
Schedule is in place to connect 2 MG to Existing 1 MG.
3. 537-060 FM 920 Booster Pump Station Expansion
Updated Contract Amount = \$2,803,380.42
Status: 90% complete
Electrical contractor installing all electrical components.
Clean and disinfect all the water lines and pump.
Final Start Up

4. 537-060A 1 MG Ground Storage Tank at FM 920 Booster Pump Station

Contract Amount = \$1,544,700.00

Status: 95% complete

Tank Complete waiting for Booster Pump start up to clean and fill

5. 537-063 FM 51 Booster Pump Station

Updated Contract Amount = \$2,807,662.22

Status: 90% complete

Electrical contractor installing all electrical components

Electrical service being established

Final Start Up

6. 537-063A 0.5 MG Ground Storage Tank at FM 51 Booster Pump Station

Contract Amount = \$1,292,400.00

Status: 95% complete

Tank Complete waiting for Booster Pump start up to clean and fill

7. 537-065 0.5 MG Elevated Storage Tank at Thomas Rd. and Johnnie Dr.

Contract Amount = \$2,163,000.00

Status: 95% complete

Tank complete waiting for water lines to be connected to clean and fill

Electric service being established

8. 537-066 Water Line Between Keeter Elevated Tank and Jaybird Booster Station

Updated Contract Amount = \$7,380,043.79

Status: 95% complete

9. 537-062 FM 51 16" and 12" Water Lines

Contract Amount = \$2,053,302.90

Status: 85% complete

10. 537-119 12" Water Line Knob Hill From Jay Bird Ln. to FM 730

Updated Contract Amount = \$2,361,839.62

Status: 98% complete

In the of testing completed water lines

Clean, disinfect and put into service.

11. 537-064 FM 51 Elevated Storage Tank

Contract Amount = \$4,338,000.00

Status: 50% complete

Concrete pedestal being poured

Projects in Design Phase:

1. 537-059C 1.5 MG Ground Storage Tank Partition Curtain
Plans are complete for this project. This project bidding and construction will need to take place in the Fall/Winter months when water demand is lowest.
2. 537-135 20" Water Line From FM 920 Booster Pump to Agnes Storage Tank
Construction plans are complete. Bid documents are being finalized and this project is ready to bid. We would like to wait and see what bond funds remain before we bid this project.
3. 537-062A Three Skillet Rd., Roads Ln & Shady Ln. 12", 8" & 6" Water Lines
The completion of this project has been put on hold for now. We would like to see how much of the bond funds remain after bidding the FM 51 Elevated Tank and the 20" Water Line From FM 920 Booster Pump to Agnes Elevated Storage Tank. After that we can evaluate the project and see if there needs to be any changes to the scope of the proposed project.

Projects Completed:

1. 537-099 Emergency Project 16" Water Distribution Lines
Contract Amount = \$7,606,765.00
Status: Project Complete
2. 537-099A Partagas 300,000 Gallon Elevated Tank
Contract Amount = \$907,920.00
Status: Project Complete
3. 537-059B 0.5 MG Ground Storage Tank Rehab at Plant Site
Contract Amount = \$570,557.00
Status: Project Complete

Updated Total Project Contract Amounts = \$42,676,970.95

II. Private Developments

1. Meyers Ranch: 44 single family lots
2. Earp Estates: 48 single family lots
3. Clearview Estates: 84 single family lots
4. Patton Place: 2 single family lots
5. Open Acres RV Park: New master meter to serve proposed 31 units
6. McCoys and 7-11 Site: Proposed 7-11 and future McCoys Hardware store at HWY 199 and Midway Road, Springtown
7. Pine Road Quadplexes: 2 proposed quadplex buildings (8 units total)
8. Creekside Meadow: New master meter to serve 31 mobile home lots

III. TxDOT Permits and Miscellaneous Work

Sincerely,

Trevor Truss, P.E.
Project Manager
E.S.&C.M., Inc. Engineers



1616 Rio Grande Street, Austin, Texas 78701-1122
(512) 472-8591 www.trwa.org

TRWA Members,

A new law passed by the Texas Legislature during the 86th legislative session goes into effect September 1, 2019 and applies to all entities subject to the Texas Open Meetings Act. Prior to passage of H.B. 2840, governmental bodies were not required to allow members of the public to speak during their board meetings. Under the new law, governmental bodies must allow public comment on all agenda items at their meetings.

H.B. 2840 authorizes governmental bodies to enact "reasonable rules" to maintain order during these mandated public comment periods. To assist our members in complying with the law, the TRWA Legal Department has drafted this model public comment policy. Many governmental bodies, including some of our members, already allowed public comment at some of their meetings though they were not required by law to do so. These entities had enacted a variety of rules to ensure an orderly, productive process, and we relied on some of these rules in drafting this policy.

Please note that the rules in this policy are mere suggestions that we believe would comply with the new law. ~~The law only requires that the public be given the opportunity to speak on any agenda item before the board acts on it.~~ It is up to each system to implement the law as they see fit with their own set of "reasonable rules," as stated in the statute. Therefore, each member may elect to use as much or as little from this policy as they wish. We encourage all our members to adopt this policy or one similar to it as soon as possible to ensure all meetings after September 1 go smoothly with the new public comment period.

Finally, once your system has adopted a public comment policy, TRWA recommends that you take the following steps to ensure it is executed successfully:

Inform the Public about your Public Comment Policy

- After adopting a policy, promote it in any emails or public-facing communications with your customers.
- Make your policy available to the public on your website.

At the Beginning of Meetings

- Provide attendees with printed copies of your policy.
- Explain that public comment periods are intended to allow customers or members to express their views in order to better inform the Board in its decision making.
- Verbally review the policy for attendees to explain how the process will work.

- b. The official time for each speaker will be maintained and enforced by the Secretary-Treasurer or the Secretary-Treasurer's designee.
 - c. Except as provided by Section 3.d., speakers may not pool their time or give unused time to another speaker.
 - d. If there are many individuals who are aligned on an issue who plan to provide the same or similar comments, the presiding officer may request that the group designate a spokesperson to speak on the group's behalf. However, individuals may still provide additional comment if they choose to do so.
 - e. If a speaker addresses the Board through a translator, the speaker will be granted twice the amount of time granted to other speakers in accordance with this policy.
 - f. Time spent on Board member questions or comments shall not be counted against a speaker's time.
- 4. **Location for Public Comment.** The presiding officer shall identify the podium, table, microphone, or other location from which speakers may address the Board. Speakers may not address the Board from any other location.
- 5. **Decorum.**
 - a. All members of the public shall always be respectful of the Board and other attendees.
 - b. Speakers shall address the Board one at a time.
 - c. Attendees may not interrupt a speaker or Board member when the speaker or Board member has the floor.
 - d. For purposes of this section, statements made during an individual's speaking time, including criticism of any act, omission, policy, procedure, program, or service of the system, do not constitute an abuse of decorum rules.
- 6. **Response by Board.** The Board welcomes public input and will take note of all public comment it receives at a meeting. The Board may ask questions and engage in dialogue about public comments regarding items on the agenda. For public comments regarding items not on the agenda, the requirements of the Texas Open Meetings Act (Tex. Gov. Code Ch. 551) prevent the Board from engaging in a dialogue but allow the Board to provide statements of factual information or recite existing policy in response to an inquiry.

A BILL TO BE ENTITLED
AN ACT

relating to the right of a member of the public to address the governing body of a political subdivision at an open meeting of the body.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

SECTION 1. Subchapter A, Chapter 551, Government Code, is amended by adding Section 551.007 to read as follows:

Sec. 551.007. PUBLIC TESTIMONY. (a) This section applies only to a governmental body described by Sections 551.001(3)(B)-(L).

(b) A governmental body shall allow each member of the public who desires to address the body regarding an item on an agenda for an open meeting of the body to address the body regarding the item at the meeting before or during the body's consideration of the item.

(c) A governmental body may adopt reasonable rules regarding the public's right to address the body under this section, including rules that limit the total amount of time that a member of the public may address the body on a given item.

(d) This subsection applies only if a governmental body does not use simultaneous translation equipment in a manner that allows the body to hear the translated public testimony simultaneously. A rule adopted under Subsection (c) that limits the amount of time that a member of the public may address the governmental body must provide that a member of the public who addresses the body through a translator must be given at least twice the amount of time as a member of the public who does not require the assistance of a translator in order to ensure that non-English speakers receive the same opportunity to address the body.

(e) A governmental body may not prohibit public criticism of the governmental body, including criticism of any act, omission, policy, procedure, program, or service. This subsection does not apply to public criticism that is otherwise prohibited by law.

SECTION 2. This Act takes effect September 1, 2019.

GUIDELINES FOR SPEAKING BEFORE THE BOARD OF DIRECTORS

1. A person wishing to speak needs to sign in on the sign in sheet when entering the lobby. When called upon by the Presiding Officer, each speaker must identify themselves for the record.
2. Speakers are allowed five minutes in Open Forum to speak on an item of concern or a posted agenda item. Comments on posted agenda items during the item's consideration are limited to three minutes in order to facilitate the order of business for action items. Speakers who address the Board through a translator will be given at least twice the allotted time.
3. In accordance with the Texas Open Meetings Act, Directors cannot discuss or take action on an unposted item. The Presiding Officer may reply or inquire of the General Manager to provide; 1) a statement of fact regarding the item; 2) a statement concerning the related policy of the item; 3) propose the staff's research of the item.
4. Demeaning any individual or group, including insulting the honesty and/or integrity of the Board, District or others; profane, insulting or threatening language, racial, ethnic or gender slurs will not be tolerated. Violation of these rules may result in cancellation of time, removal from the Boardroom, and/or such other sanctions as may be authorized by law.

General Managers Report

Meter Project: Assistant GM Perry Day or Distribution Admin Supervisor James Stevens will discuss

Bond Projects: Progress report attached

- 13 new meters have been set, 8 meters changed out and 108 MIU units completed since the last Board Meeting
- 328 service orders were completed since the last Board Meeting
- 321 line locates were completed since the last Board Meeting
- There have been 4 water leaks requiring boil water notices since the last Board Meeting. See attached
-
-
-



Walnut Creek Special Utility District

P.O. Box 657
1155 Hwy. 199 West
Springtown, Texas 76082
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(817) 523-4463
Fax (817) 523-0359

Figure: 30 TAC §290.47(c)(3)

Boil Water Notice Rescinded January 8, 2026

On **January 5, 2026**, the Texas Commission on Environmental Quality required **Walnut Creek Special Utility District, TX1840008**, to issue a Boil Water Notice to inform customers, individuals, or employees that due to conditions which occurred recently in the public water system, the water from this public water system was required to be boiled prior to use for drinking water or human consumption purposes.

Walnut Creek S.U.D. has taken the necessary corrective actions to restore the quality of the water distributed by this public water system used for drinking water or human consumption purposes and has provided TCEQ with laboratory test results that indicate that the water no longer requires boiling prior to use as of **January 8, 2026**.

Area(s) previously under this notice:

Odell Rd, Maudy Ln

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District
1155 W Highway 199
Springtown, TX 76082

Phone- 817-220-7707 or 817-523-0359



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Walnut Creek S.U.D. has taken the necessary corrective actions to restore the quality of the water distributed by this public water system used for drinking water or human consumption purposes and has provided TCEQ with laboratory test results that indicate that the water no longer requires boiling prior to use as of **January 8, 2026**.

Area(s) previously under this notice:

CR 3655, 3561

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District
1155 W Highway 199
Springtown, TX 76082

Phone- 817-220-7707 or 817-523-0359



Walnut Creek Special Utility District

P.O. Box 657
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Fax (817) 523-0359

Figure: 30 TAC §290.47(c)(3)

Boil Water Notice Rescinded January 9, 2026

On January 5, 2026, the Texas Commission on Environmental Quality required **Walnut Creek Special Utility District, TX1840008**, to issue a Boil Water Notice to inform customers, individuals, or employees that due to conditions which occurred recently in the public water system, the water from this public water system was required to be boiled prior to use for drinking water or human consumption purposes.

Walnut Creek S.U.D. has taken the necessary corrective actions to restore the quality of the water distributed by this public water system used for drinking water or human consumption purposes and has provided TCEQ with laboratory test results that indicate that the water no longer requires boiling prior to use as of **January 9, 2026**.

Area(s) previously under this notice:

County Roads 4797, 4790, 4795, & 4796

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District
1155 W Highway 199
Springtown, TX 76082

Phone- 817-220-7707 or 817-523-0359



Walnut Creek Special Utility District

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Figure: 30 TAC §290.47(c)(3)

Boil Water Notice Rescinded January 16, 2026

On **January 14, 2026**, the Texas Commission on Environmental Quality required **Walnut Creek Special Utility District, TX1840008**, to issue a Boil Water Notice to inform customers, individuals, or employees that due to conditions which occurred recently in the public water system, the water from this public water system was required to be boiled prior to use for drinking water or human consumption purposes.

Walnut Creek S.U.D. has taken the necessary corrective actions to restore the quality of the water distributed by this public water system used for drinking water or human consumption purposes and has provided TCEQ with laboratory test results that indicate that the water no longer requires boiling prior to use as of **January 16, 2026**.

Area(s) previously under this notice:

Stella Ln

If you have questions concerning this matter, you may contact:

Walnut Creek Special Utility District
1155 W Highway 199
Springtown, TX 76082

Phone- 817-220-7707 or 817-523-0359

Walnut Creek SUD
Monthly Cash & Investments
Month Ending 1/31/2026

| Bank | Restricted/ Unrestricted | Beg Bal | Dep | WD | Interest | End Bal | End of Month Interest Rate | Net Asset Value | Weighted Average Maturity | Interest Earned Year-to-Date | Annual Percentage Yield |
|-------------------------------------|-----------------------------|----------------------|---------------------|-----------------------|------------------|----------------------|-------------------------------|--------------------|---------------------------------|------------------------------------|-------------------------------|
| Pinnacle General Acct 0040402 | U | 100,000.00 | 1,671,254.52 | (1,671,254.52) | 6.62 | 100,000.00 | 0.1000% | 1.000000 | 1 day | 6.62 | 0.1000% |
| Pinnacle ICS 2 General Acct 0040402 | U | 3,627,270.26 | 646,569.22 | (482,571.88) | 10,799.69 | 3,802,067.29 | 3.2500% | 1.000000 | 1 day | 10,799.69 | 3.4100% |
| Pinnacle Construction 59295 | R | 12.37 | | | | 12.37 | 0.0000% | 1.000000 | 1 day | - | 0.0000% |
| Pinnacle Deposit Funds 2154 | R | 100,000.00 | 102.74 | (102.74) | 102.74 | 100,000.00 | 1.2600% | 1.000000 | 1 day | 102.74 | 1.2600% |
| Pinnacle ICS 1 Deposit Funds 2154 | R | 1,241,028.37 | 113.01 | - | 3,542.88 | 1,244,684.26 | 3.2500% | 1.000000 | 1 day | 3,542.88 | 3.4100% |
| Logic Interest & Sinking 5001 | R | 2,572,015.19 | 300,000.00 | (2,268,121.88) | 2,758.39 | 606,651.70 | 3.8625% | 1.000043 | 45 days | 2,758.39 | 4.4000% |
| Logic Resesrv Account 5002 | R | 2,424,978.01 | 25,000.00 | - | 7,959.97 | 2,457,937.98 | 3.8625% | 1.000043 | 45 days | 7,959.97 | 4.4000% |
| Logic Savings 5003 | U | 6,565,319.30 | - | (475,000.00) | 21,278.14 | 6,111,597.44 | 3.8625% | 1.000043 | 45 days | 21,278.14 | 4.4000% |
| Logic 2023 Bond Construction 5005 | R | 13,869,705.99 | - | (60,450.71) | 45,394.72 | 13,854,650.00 | 3.8625% | 1.000043 | 45 days | 45,394.72 | 4.4000% |
| TOTAL CASH & INVESTMENTS | | 30,500,329.49 | 2,643,039.49 | (4,957,501.73) | 91,843.15 | 28,277,601.04 | | | | 91,843.15 | |

Reviewed and approved: Date: _____

Bo Walker, Board President

Denise Taylor, Investment Officer

Beverly Griffith, Investment Officer

James Blackwood - General Manager

Jhanna Bogan, Investment Officer

Walnut Creek Special Utility District

2023 Bond Projects

Analysis of Completed Projects, in Progress and Not Yet Bid

01/31/2026

| Project # | Description | Project Plan | 2023 Bonds | Date Bld Awarded | Bid Contract Amount (1) | Variance | Vendor | Construction | Easements | | | Cost to Date | |
|-----------|---|--------------|--------------|------------------|-------------------------|----------------|-----------------------------------|--------------|---------------|-------------|------------------|-----------------------|--|
| | | | | | | | | | Land Purchase | Engineering | 01/31/2026 Total | 01/31/2026 % Complete | |
| 537-059 | Construction in Progress (11) | | | | | | | | | | | | |
| 537-059-A | Expansion of Water Treatment Plant | \$ 4,000,000 | \$ 4,000,000 | 5/20/2024 | \$ 4,298,000 | \$ (298,000) | Gracon | \$ 4,083,100 | \$ - | \$ 288,600 | \$ 4,371,700 | 95% | |
| 537-060 | 2MG ground storage tank | 2,500,000 | 2,500,000 | 1/16/2024 | 2,549,400 | \$ (49,400) | Tank Builders | 2,418,130 | - | 144,000 | 2,562,130 | 95% | |
| 537-060-A | Increase pump capacity at FM920 pump station | 2,600,000 | 2,600,000 | 1/16/2024 | 2,803,380 | \$ (203,380) | Acadia | 2,245,696 | - | 199,680 | 2,445,376 | 90% | |
| 537-062 | Increase storage capacity FM920 booster pump station | 1,675,000 | 1,675,000 | 1/16/2024 | 1,544,700 | \$ 130,300 | Tank Builders | 1,464,140 | - | 103,200 | 1,567,340 | 95% | |
| 537-063 | 16" & 12" lines along FM 51 south of Springtown | 2,400,000 | 2,400,000 | 12/17/2024 | 2,053,303 | \$ 346,697 | N.A.E. Enterprises | 1,500,103 | - | 332,800 | 1,832,803 | 85% | |
| 537-063-A | New Booster Pump Station FM 51 | 2,600,000 | 2,600,000 | 1/16/2024 | 2,807,662 | \$ (207,662) | Acadia | 2,188,468 | - | 203,180 | 2,391,648 | 90% | |
| 537-064 | 500,000 gal ground tank for Booster pump station FM51 | 900,000 | 900,000 | 2/20/2024 | 1,292,400 | \$ (392,400) | Tank Builders | 1,224,930 | - | 54,840 | 1,279,770 | 95% | |
| 537-065 | 500,000 Gal Elevated tank FM 51 south of Springtown | 1,500,000 | 1,500,000 | 6/16/2025 | 4,338,000 | \$ (2,838,000) | Landmark Structures | 2,714,484 | 184,482 | 187,470 | 3,086,436 | 50% | |
| 537-066 | 500,000 gal tank Keeter & JayBird pump station | 2,000,000 | 2,000,000 | 7/15/2024 | 2,163,000 | \$ (163,000) | Caldwell Tanks | 2,052,475 | 103,322 | 163,600 | 2,319,397 | 95% | |
| 537-066 | 12", 10", 8", & 6" btw 500k elevated and JayBird pump station | 4,500,000 | 4,500,000 | 5/20/2024 | 7,380,044 | \$ (2,880,044) | N.A.E. Contracting | 6,287,231 | - | 772,000 | 7,059,231 | 95% | |
| 537-119 | 20,000 LF Water line - FM 2257 (Knob Hill Rd) | 2,093,225 | 2,093,225 | 11/18/2024 | 2,361,840 | \$ (268,615) | Kitching & Co. | 2,155,815 | - | 206,600 | 2,362,415 | 90% | |
| | | 28,768,225 | 28,768,225 | - | 33,591,729 | \$ (6,823,504) | Subtotal Construction in Progress | 28,334,573 | 287,804 | 2,655,970 | 31,278,347 | | |
| | Completed Projects (3) | | | | | | | | | | | | |
| 537-099 | Emergency project Option C and C-1 - COMPLETE | 6,606,602 | 1,606,602 | 3/9/2023 | 7,606,765 | \$ (6,000,163) | Acadia | 7,606,765 | 8,655 | 488,780 | 8,104,200 | 100% | |
| 537-099 | Partagas 300,000 gal Elevated tank - COMPLETE | 812,190 | 812,190 | - | 907,920 | \$ (95,730) | Phoenix Fabricators | 907,920 | 1,500 | 52,500 | 961,920 | 100% | |
| 537-059-B | 500,000 Gal Clearwell emergency repair - COMPLETE | 570,557 | 570,557 | - | 570,557 | - | Tank Builders | 570,557 | - | 38,021 | 608,578 | 100% | |
| | Not yet Bid | | | | | | Sub-Total Completed Projects | 9,085,242 | 10,155 | 579,301 | 9,674,698 | | |
| 539-059-C | Install New Hanging Partition Curtain at 1.5MG GST | 350,000 | 350,000 | - | - | - | | | | | | | |
| 537-062-A | Low pressure problem Gilliland to Three Skillet | - | - | - | - | - | | | | 162,250 | 162,250 | | |
| 537-135 | Water main from FM 920 Booster to Agnes | - | - | - | - | - | | | | 304,450 | 304,450 | | |
| | | 350,000 | 350,000 | - | - | - | Sub-Total Not Yet Bid | - | - | 466,700 | 466,700 | | |

\$ 35,107,574 \$ 30,107,574

\$ 42,676,971 \$ (12,919,397)

(1) includes change orders

\$ 37,419,815 \$ 297,959 \$ 3,701,971 \$ 41,419,745

Total to Date

Walnut Creek Special Utility District

2023 Bond Projects

Status Report

31-Jan-26

| Project # | Description | Vendor | Bid Award | | Cost to Date | | 31-Jan-26 | | Complete |
|-----------|--|---------------------|---------------|------------|---------------|--------------|-------------|---------------|-------------|
| | | | Amount (3) | Date | Construction | Engineering | Other | Total | |
| 537-059 | Expansion of Water Treatment Plant | Gracon | 4,298,000 | 5/20/2024 | 4,083,100 | 288,600 | - | \$ 4,371,700 | 95% |
| 537-059-A | 2MG ground storage tank | Tank Builders | 2,549,400 | 1/16/2024 | 2,418,130 | 144,000 | - | 2,562,130 | 95% |
| 537-059-B | 500,000 Gal Clearwell emergency repair - COMPLETE | Tank Builders | 570,557 | | 570,557 | 38,021 | - | 608,578 | 100% |
| 539-059-C | Install New Hanging Partition Curtain at 1.5MG GST | | - | | - | - | - | - | Not yet Bid |
| 537-060 | Increase pump capacity at FM920 pump station | Acadia | 2,803,380 | 1/16/2024 | 2,245,696 | 199,680 | - | 2,445,376 | 90% |
| 537-060-A | Increase storage capacity FM920 booster pump station | Tank Builders | 1,544,700 | 1/16/2024 | 1,464,140 | 103,200 | - | 1,567,340 | 95% |
| 537-062 | 16" & 12" lines along FM 51 south of Springtown | N.A.E.Enterprises | 2,053,303 | 12/17/2024 | 1,500,103 | 332,800 | - | 1,832,903 | 85% |
| 537-062-A | Low pressure problem Gilliland to Three Skillet | | - | | - | 162,250 | - | 162,250 | Not yet Bid |
| 537-063 | New Booster Pump Station FM 51 | Acadia | 2,807,662 | 1/16/2024 | 2,188,468 | 203,180 | - | 2,391,648 | 90% |
| 537-063-A | 500,000 gal ground tank for Booster pump station FM51 | Tank Builders | 1,292,400 | 2/20/2024 | 1,224,930 | 54,840 | - | 1,279,770 | 95% |
| 537-064 | 500,000 Gal Elevated tank FM 51 south of Springtown | Landmark Structures | 4,338,000 | 6/16/2025 | 2,714,484 | 187,470 | 184,482 (1) | 3,086,436 | 50% |
| 537-065 | 500,000 gal tank Keeter & JayBird pump station | Caldwell Tanks | 2,163,000 | 7/15/2024 | 2,052,475 | 163,600 | 103,322 (1) | 2,319,397 | 95% |
| 537-066 | 12", 10", 8", & 6" btw 500k elevated and Jay Bird pump station | N.A.E. Contracting | 7,380,044 | 5/20/2024 | 6,287,231 | 772,000 | - | 7,059,231 | 95% |
| 537-099 | Emergency project Option C and C-1 - COMPLETE | Acadia | 7,606,765 | 3/9/2023 | 7,606,765 | 488,780 | 8,655 | 8,104,200 | 100% |
| 537-099 | Partagas 300,000 gal Elevated tank -COMPLETE | Phoenix Fabricators | 907,920 | | 907,920 | 52,500 | 1,500 (1) | 961,920 | 100% |
| 537-119 | 20,000 LF Water line - FM 2257 | Kitching & Co., LLC | 2,361,840 | 11/18/2024 | 2,155,815 | 206,600 | - | 2,362,415 | 98% |
| 537-135 | Water main from FM 920 Booster to Agnes | | - | | - | 304,450 | - | 304,450 | Not yet Bid |
| | | | \$ 42,676,971 | | \$ 37,419,815 | \$ 3,701,971 | \$ 297,959 | \$ 41,419,745 | |

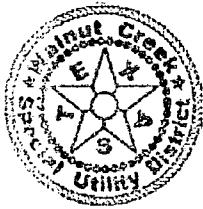
(1) Easements and Land Acquisition

(2) Contingencies

(3) Including Change Orders

Walnut Creek Special Utility District
2023 Bond Projects
Change Order Summary
as of January 31, 2026

| Project # | Description | Vendor | Bid Award | Additional Scope of Work |
|-----------|--|---------------------|--------------|---|
| 537-060 | Increase pump capacity at FM920 pump station | Acadia | \$ 2,774,500 | |
| | | C.O.#1 | 10,518 | |
| | | C.O.#2 | 18,362 | |
| | | Revised Total | 2,803,380 | |
| 537-063 | New Booster Pump Station FM 51 | Acadia | 2,789,300 | |
| | | C.O.#1 | 18,362 | Construct concrete pads for filter equipment mounting |
| | | Revised Total | 2,807,662 | |
| 537-066 | 12", 10", 8", & 6" btw 500k elevated and Jay Bird pump station | N.A.E. Contracting | 7,199,913 | |
| | | C.O.#1 | 180,131 | Addition LF to multiple driveway bores and sites. |
| | | Revised Total | 7,380,044 | |
| 537-119 | 20,000 LF Water line - FM 2257 | Kitching & Co., LLC | 2,229,534 | |
| | | C.O.#1 | 132,306 | 401 LF Boring 12" DIA. Yetamine Certa-Lock Water Pipe |
| | | Revised Total | 2,361,840 | |



Walnut Creek SUD, TX

My Budget Report

Account Summary

For Fiscal: FY 2026 Period Ending: 01/31/2026

| | | Original Total Budget | Current Total Budget | Period Activity | Fiscal Activity | Variance Favorable (Unfavorable) | Percent Remaining |
|--|--------------------------------|--------------------------|-------------------------|---------------------|---------------------|--|----------------------|
| Fund: 01 - GENERAL OPERATING FUND | | | | | | | |
| Revenue | | | | | | | |
| 01-00-4000 | Trip Fee | 65,000.00 | 65,000.00 | 3,405.00 | 3,405.00 | -61,595.00 | 94.76 % |
| 01-00-4001 | Return Ck Fee | 3,000.00 | 3,000.00 | 416.00 | 416.00 | -2,584.00 | 86.13 % |
| 01-00-4002 | Late Charge Fee | 230,000.00 | 230,000.00 | 18,891.00 | 18,891.00 | -211,109.00 | 91.79 % |
| 01-00-4004 | Credit Card Fee | 230,000.00 | 230,000.00 | 20,208.45 | 20,208.45 | -209,791.55 | 91.21 % |
| 01-00-4005 | Administrative Fee | 1,200.00 | 1,200.00 | 175.00 | 175.00 | -1,025.00 | 85.42 % |
| 01-00-4010 | Meter Installation | 800,000.00 | 800,000.00 | 58,380.00 | 58,380.00 | -741,620.00 | 92.70 % |
| 01-00-4011 | Application Fee | 325,000.00 | 325,000.00 | 22,475.00 | 22,475.00 | -302,525.00 | 93.08 % |
| 01-00-4012 | Construction (Customer) | 50,000.00 | 50,000.00 | 4,397.51 | 4,397.51 | -45,602.49 | 91.20 % |
| 01-00-4013 | Construction (Developer) | 250,000.00 | 250,000.00 | 65,900.00 | 65,900.00 | -184,100.00 | 73.64 % |
| 01-00-4100 | Water Sales | 13,500,000.00 | 13,500,000.00 | 913,361.26 | 913,361.26 | -12,586,638.74 | 93.23 % |
| 01-00-4105 | Contract Wtr Sales Base Amount | 64,500.00 | 64,500.00 | 5,374.95 | 5,374.95 | -59,125.05 | 91.67 % |
| 01-00-4200 | Tower Rental | 85,600.00 | 85,600.00 | 6,384.35 | 6,384.35 | -79,215.65 | 92.54 % |
| 01-00-4210 | Miscellaneous Income | 50,000.00 | 50,000.00 | 7,688.90 | 7,688.90 | -42,311.10 | 84.62 % |
| 01-00-4211 | Special Revenue | 150,000.00 | 150,000.00 | 0.00 | 0.00 | -150,000.00 | 100.00 % |
| 01-00-4216 | Jack County Power LLC | 250,000.00 | 250,000.00 | 0.00 | 0.00 | -250,000.00 | 100.00 % |
| 01-00-4220 | Interest Income | 600,000.00 | 600,000.00 | 46,448.43 | 46,448.43 | -553,551.57 | 92.26 % |
| 01-00-4221 | Interest Income 2023 Bond Fund | 250,000.00 | 250,000.00 | 45,394.72 | 45,394.72 | -204,605.28 | 81.84 % |
| Revenue Total: | | 16,904,300.00 | 16,904,300.00 | 1,218,900.57 | 1,218,900.57 | -15,685,399.43 | 92.79% |
| Expense | | | | | | | |
| 01-00-7140 | Revenue Bond 2014 | 232,725.00 | 232,725.00 | 0.00 | 0.00 | 232,725.00 | 100.00 % |
| 01-00-7150 | Refunding Bond 2015 | 14,463.00 | 14,463.00 | 0.00 | 0.00 | 14,463.00 | 100.00 % |
| 01-00-7170 | Refunding Series 2017 | 31,950.00 | 31,950.00 | 0.00 | 0.00 | 31,950.00 | 100.00 % |
| 01-00-7175 | Revenue Bond 2023 | 1,967,744.00 | 1,967,744.00 | 0.00 | 0.00 | 1,967,744.00 | 100.00 % |
| 01-00-7255 | Bond Interest | 8,017.00 | 8,017.00 | 0.00 | 0.00 | 8,017.00 | 100.00 % |
| 01-00-7260 | Interest Expense | 28,818.00 | 28,818.00 | 0.00 | 0.00 | 28,818.00 | 100.00 % |
| 01-00-9600 | Depreciation | 2,335,000.00 | 2,335,000.00 | 167,923.06 | 167,923.06 | 2,167,076.94 | 92.81 % |
| 01-10-5013 | Plant Payroll | 504,112.00 | 504,112.00 | 48,784.76 | 48,784.76 | 455,327.24 | 90.32 % |
| 01-10-5201 | B'Port/Waste | 900.00 | 900.00 | 74.51 | 74.51 | 825.49 | 91.72 % |
| 01-10-5300 | B'Port Repair & Maintenance | 200,000.00 | 200,000.00 | 35,465.84 | 35,465.84 | 164,534.16 | 82.27 % |
| 01-10-5400 | B'Port Computer Srv | 6,000.00 | 6,000.00 | 0.00 | 0.00 | 6,000.00 | 100.00 % |
| 01-10-5500 | Water Purchased Raw | 2,056,000.00 | 2,056,000.00 | 0.00 | 0.00 | 2,056,000.00 | 100.00 % |
| 01-10-6123 | Kioti Tractor/Plant | 500.00 | 500.00 | 0.00 | 0.00 | 500.00 | 100.00 % |
| 01-10-6124 | Gator 5906M | 500.00 | 500.00 | 0.00 | 0.00 | 500.00 | 100.00 % |
| 01-10-6153 | 9774 Plant Fork lift Hyster | 500.00 | 500.00 | 0.00 | 0.00 | 500.00 | 100.00 % |
| 01-10-6310 | B'port Supplies | 500,000.00 | 500,000.00 | 21,058.25 | 21,058.25 | 478,941.75 | 95.79 % |
| 01-10-6401 | Raptor/B'Port Plant Mower | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| 01-10-8132 | Electric TP#2 7515/5009 WEC | 135,000.00 | 135,000.00 | 0.00 | 0.00 | 135,000.00 | 100.00 % |
| 01-10-8133 | Electric T/Plant 7433/5001 WEC | 310,000.00 | 310,000.00 | 0.00 | 0.00 | 310,000.00 | 100.00 % |
| 01-10-8134 | Electric RW #2 7514/5008 WEC | 10,000.00 | 10,000.00 | 0.00 | 0.00 | 10,000.00 | 100.00 % |
| 01-10-8176 | Water Analysis Plant | 10,000.00 | 10,000.00 | 245.00 | 245.00 | 9,755.00 | 97.55 % |
| 01-10-8177 | Equipment Rental Plant | 175,000.00 | 175,000.00 | 8,047.01 | 8,047.01 | 166,952.99 | 95.40 % |
| 01-10-8178 | Electric R/Plant 6770/5002 WEC | 150,000.00 | 150,000.00 | 9,067.55 | 9,067.55 | 140,932.45 | 93.95 % |
| 01-10-8192 | Backwash Pond 8515/5007 WEC | 16,250.00 | 16,250.00 | 1,126.02 | 1,126.02 | 15,123.98 | 93.07 % |
| 01-10-9110 | B'port Telephone | 4,000.00 | 4,000.00 | 361.22 | 361.22 | 3,638.78 | 90.97 % |
| 01-10-9519 | B'Port Improvements | 50,000.00 | 50,000.00 | 0.00 | 0.00 | 50,000.00 | 100.00 % |
| 01-20-5310 | FM 920 Tank EL | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| 01-20-5311 | FM 2048 Tank EL | 10,000.00 | 10,000.00 | 0.00 | 0.00 | 10,000.00 | 100.00 % |
| 01-20-5312 | Highland Tank EL | 2,000.00 | 2,000.00 | 0.00 | 0.00 | 2,000.00 | 100.00 % |
| 01-20-5313 | Partargus Tank EL | 2,000.00 | 2,000.00 | 0.00 | 0.00 | 2,000.00 | 100.00 % |
| 01-20-5330 | FM 2123 Booster | 50,000.00 | 50,000.00 | 0.00 | 0.00 | 50,000.00 | 100.00 % |

My Budget Report

For Fiscal: FY 2026 Period Ending: 01/31/2026

| | | Original Total Budget | Current Total Budget | Period Activity | Fiscal Activity | Variance Favorable (Unfavorable) | Percent Remaining |
|-------------------|-------------------------------------|-----------------------|----------------------|-----------------|-----------------|----------------------------------|-------------------|
| <u>01-20-5331</u> | FM 2257 Booster | 30,000.00 | 30,000.00 | 0.00 | 0.00 | 30,000.00 | 100.00 % |
| <u>01-20-5332</u> | FM 920 Booster | 50,000.00 | 50,000.00 | 0.00 | 0.00 | 50,000.00 | 100.00 % |
| <u>01-20-5333</u> | FM 920 In-line Booster Pump | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-20-5340</u> | Mowing P/T | 12,000.00 | 12,000.00 | 0.00 | 0.00 | 12,000.00 | 100.00 % |
| <u>01-20-5370</u> | Clearwell Tank | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-20-5371</u> | 1.5MG Tank Plant | 5,000.00 | 5,000.00 | 0.00 | 0.00 | 5,000.00 | 100.00 % |
| <u>01-20-5394</u> | Agnes Tank EL | 7,500.00 | 7,500.00 | 0.00 | 0.00 | 7,500.00 | 100.00 % |
| <u>01-20-8101</u> | Agnes32242001 TriCty | 1,000.00 | 1,000.00 | 94.32 | 94.32 | 905.68 | 90.57 % |
| <u>01-20-8102</u> | CR 2257 9118200002 TriCty | 95,000.00 | 95,000.00 | 0.00 | 0.00 | 95,000.00 | 100.00 % |
| <u>01-20-8103</u> | Highland 9118200003 Tricity | 12,000.00 | 12,000.00 | 0.00 | 0.00 | 12,000.00 | 100.00 % |
| <u>01-20-8104</u> | Partagas-911820004 TriCty | 300.00 | 300.00 | 0.00 | 0.00 | 300.00 | 100.00 % |
| <u>01-20-8105</u> | Veal Station Booster4339 Tricity | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-20-8115</u> | 3452 FM 920 GEXA 0032 | 100.00 | 100.00 | 0.00 | 0.00 | 100.00 | 100.00 % |
| <u>01-20-8127</u> | 920 Pump Station GEXA 3436 | 75,000.00 | 75,000.00 | 0.00 | 0.00 | 75,000.00 | 100.00 % |
| <u>01-20-8147</u> | Electric FM 2123 7447/5005 WEC | 135,000.00 | 135,000.00 | 8,277.25 | 8,277.25 | 126,722.75 | 93.87 % |
| <u>01-20-8159</u> | 920 in-line booster GEXA 8964 | 100.00 | 100.00 | 0.00 | 0.00 | 100.00 | 100.00 % |
| <u>01-20-8184</u> | 920 Standpipe GEXA 6824 | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-20-8199</u> | Electric Keeter 2048/8902/5006 W... | 1,500.00 | 1,500.00 | 111.29 | 111.29 | 1,388.71 | 92.58 % |
| <u>01-20-8200</u> | Pump Stations Contingency | 300,000.00 | 300,000.00 | 0.00 | 0.00 | 300,000.00 | 100.00 % |
| <u>01-30-5011</u> | Distribution Payroll | 1,428,500.00 | 1,428,500.00 | 127,943.57 | 127,943.57 | 1,300,556.43 | 91.04 % |
| <u>01-30-5200</u> | Distribution/Waste | 5,000.00 | 5,000.00 | 387.80 | 387.80 | 4,612.20 | 92.24 % |
| <u>01-30-5350</u> | Repair & Maint Lines D/System | 350,000.00 | 350,000.00 | 12,857.50 | 12,857.50 | 337,142.50 | 96.33 % |
| <u>01-30-5362</u> | Repair & Maintenance Shop | 5,000.00 | 5,000.00 | 0.00 | 0.00 | 5,000.00 | 100.00 % |
| <u>01-30-5701</u> | Distribution Water Analysis | 20,000.00 | 20,000.00 | 0.00 | 0.00 | 20,000.00 | 100.00 % |
| <u>01-30-6103</u> | 03 Chevy 86 1-T | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6104</u> | 12 Chevy 43 1-T | 4,000.00 | 4,000.00 | 121.13 | 121.13 | 3,878.87 | 96.97 % |
| <u>01-30-6105</u> | 22 Ford 59 | 7,500.00 | 7,500.00 | 141.66 | 141.66 | 7,358.34 | 98.11 % |
| <u>01-30-6106</u> | 97 F-450 - 11 | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6110</u> | 22 Ford 32 | 4,000.00 | 4,000.00 | 167.36 | 167.36 | 3,832.64 | 95.82 % |
| <u>01-30-6112</u> | Utility Trailer | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6113</u> | 17 Ford F150 64 | 5,000.00 | 5,000.00 | 0.00 | 0.00 | 5,000.00 | 100.00 % |
| <u>01-30-6116</u> | 17 Ford F250 05 | 3,000.00 | 3,000.00 | 224.36 | 224.36 | 2,775.64 | 92.52 % |
| <u>01-30-6118</u> | Apache Trl | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6119</u> | T-18 Belshe Trl 2013 | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6121</u> | Caterpillar 420 D | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6122</u> | Kubota Tractor Shop | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6124</u> | Cat 402 E | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6125</u> | Vactron - FX25 | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6126</u> | 19 Ford F250 16 | 7,500.00 | 7,500.00 | 401.46 | 401.46 | 7,098.54 | 94.65 % |
| <u>01-30-6127</u> | 19 F250 21 | 7,000.00 | 7,000.00 | 36.18 | 36.18 | 6,963.82 | 99.48 % |
| <u>01-30-6128</u> | 19 F450 53 | 2,000.00 | 2,000.00 | 91.96 | 91.96 | 1,908.04 | 95.40 % |
| <u>01-30-6129</u> | 310 Backhoe JD Shop | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6130</u> | 18' Utility Trl Black | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6131</u> | S'Town shop mower | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6133</u> | 21 Ford SC 71 | 10,000.00 | 10,000.00 | 0.00 | 0.00 | 10,000.00 | 100.00 % |
| <u>01-30-6134</u> | 21 Ford SC 77 | 7,500.00 | 7,500.00 | 82.87 | 82.87 | 7,417.13 | 98.90 % |
| <u>01-30-6137</u> | 21 Ford SC 74 | 6,500.00 | 6,500.00 | 297.79 | 297.79 | 6,202.21 | 95.42 % |
| <u>01-30-6139</u> | 22 Ford 57 | 6,500.00 | 6,500.00 | 209.35 | 209.35 | 6,290.65 | 96.78 % |
| <u>01-30-6142</u> | Distribution Tools | 15,000.00 | 15,000.00 | 0.00 | 0.00 | 15,000.00 | 100.00 % |
| <u>01-30-6145</u> | 60 G Excavator & Okada | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6151</u> | Boring Machine | 500.00 | 500.00 | 0.00 | 0.00 | 500.00 | 100.00 % |
| <u>01-30-6152</u> | JT 2020 Boring Machine | 500.00 | 500.00 | 0.00 | 0.00 | 500.00 | 100.00 % |
| <u>01-30-6153</u> | 22 Ford F150 58 | 9,000.00 | 9,000.00 | 326.05 | 326.05 | 8,673.95 | 96.38 % |
| <u>01-30-6154</u> | 6362 Shop Fork Lift Hyster | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6155</u> | 83 Belshe Trailer | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6156</u> | Gooseneck Trailer 20' Lowboy | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6157</u> | 2024 Ford F-250 | 7,500.00 | 7,500.00 | 343.34 | 343.34 | 7,156.66 | 95.42 % |
| <u>01-30-6158</u> | 2023 Ford F-150 | 5,000.00 | 5,000.00 | 66.42 | 66.42 | 4,933.58 | 98.67 % |

| | | Original Total Budget | Current Total Budget | Period Activity | Fiscal Activity | Variance Favorable (Unfavorable) | Percent Remaining |
|-------------------|-----------------------------------|--------------------------|-------------------------|--------------------|--------------------|--|----------------------|
| <u>01-30-6159</u> | 2023 Ford F-150 | 5,000.00 | 5,000.00 | 143.80 | 143.80 | 4,856.20 | 97.12 % |
| <u>01-30-6160</u> | 24 F150 4x4 Ext Cab | 6,000.00 | 6,000.00 | 386.01 | 386.01 | 5,613.99 | 93.57 % |
| <u>01-30-6161</u> | 24 F150 4x4 Ext Cab | 6,000.00 | 6,000.00 | 140.59 | 140.59 | 5,859.41 | 97.66 % |
| <u>01-30-6162</u> | 2024 F150 SC 6162 | 6,000.00 | 6,000.00 | 326.52 | 326.52 | 5,673.48 | 94.56 % |
| <u>01-30-6163</u> | 2024 F150 SC 6163 | 5,000.00 | 5,000.00 | 128.99 | 128.99 | 4,871.01 | 97.42 % |
| <u>01-30-6164</u> | 2024 F250 4WD SD 6164 | 10,500.00 | 10,500.00 | 298.79 | 298.79 | 10,201.21 | 97.15 % |
| <u>01-30-6165</u> | 2025 F150 SC 6165 | 5,000.00 | 5,000.00 | 132.83 | 132.83 | 4,867.17 | 97.34 % |
| <u>01-30-6166</u> | 2014 Ford Dump Truck 6166 | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6167</u> | New F450 Diesel SC Flatbed | 2,000.00 | 2,000.00 | 0.00 | 0.00 | 2,000.00 | 100.00 % |
| <u>01-30-6168</u> | New F250 4x4 Crew (utility) | 8,800.00 | 8,800.00 | 0.00 | 0.00 | 8,800.00 | 100.00 % |
| <u>01-30-6201</u> | Vehicle/Equipment Repairs >\$1000 | 50,000.00 | 50,000.00 | 0.00 | 0.00 | 50,000.00 | 100.00 % |
| <u>01-30-6311</u> | Supplies D/System | 100,000.00 | 100,000.00 | 0.00 | 0.00 | 100,000.00 | 100.00 % |
| <u>01-30-6315</u> | Shop Supplies | 6,000.00 | 6,000.00 | 90.55 | 90.55 | 5,909.45 | 98.49 % |
| <u>01-30-6324</u> | Butane Shop | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-6330</u> | Fuel (Bulk) | 20,000.00 | 20,000.00 | 0.00 | 0.00 | 20,000.00 | 100.00 % |
| <u>01-30-6331</u> | Misc Fuel Shop/Oil | 3,000.00 | 3,000.00 | 75.18 | 75.18 | 2,924.82 | 97.49 % |
| <u>01-30-7100</u> | Distribution Engineering | 50,000.00 | 50,000.00 | 10,320.00 | 10,320.00 | 39,680.00 | 79.36 % |
| <u>01-30-7510</u> | Meter Installation & Repair | 800,000.00 | 800,000.00 | 49,338.14 | 49,338.14 | 750,661.86 | 93.83 % |
| <u>01-30-8142</u> | Electric Shop GEXA 5167 | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-30-9101</u> | Distribution Uniforms | 30,000.00 | 30,000.00 | 3,404.03 | 3,404.03 | 26,595.97 | 88.65 % |
| <u>01-30-9120</u> | Wireless Services | 22,500.00 | 22,500.00 | 2,685.82 | 2,685.82 | 19,814.18 | 88.06 % |
| <u>01-30-9520</u> | Improvements to Dist System | 50,000.00 | 50,000.00 | 0.00 | 0.00 | 50,000.00 | 100.00 % |
| <u>01-30-9530</u> | Additions to Dist Sys WCSUD | 100,000.00 | 100,000.00 | 0.00 | 0.00 | 100,000.00 | 100.00 % |
| <u>01-40-5012</u> | Office Payroll | 699,249.00 | 699,249.00 | 71,441.89 | 71,441.89 | 627,807.11 | 89.78 % |
| <u>01-40-5360</u> | Repair & Maintenance Office | 21,000.00 | 21,000.00 | 625.00 | 625.00 | 20,375.00 | 97.02 % |
| <u>01-40-5401</u> | Computer Service | 81,500.00 | 81,500.00 | 1,325.00 | 1,325.00 | 80,175.00 | 98.37 % |
| <u>01-40-6141</u> | Equipment Office | 30,000.00 | 30,000.00 | 183.78 | 183.78 | 29,816.22 | 99.39 % |
| <u>01-40-6320</u> | Supplies Office | 24,000.00 | 24,000.00 | 0.00 | 0.00 | 24,000.00 | 100.00 % |
| <u>01-40-6711</u> | Credit&Debit Fees | 475,000.00 | 475,000.00 | 0.00 | 0.00 | 475,000.00 | 100.00 % |
| <u>01-40-8195</u> | Electric Office GEXA 9866 | 7,500.00 | 7,500.00 | 0.00 | 0.00 | 7,500.00 | 100.00 % |
| <u>01-40-9111</u> | Office Telephone | 6,500.00 | 6,500.00 | 293.07 | 293.07 | 6,206.93 | 95.49 % |
| <u>01-41-5014</u> | Other Payroll Expense | 500.00 | 500.00 | 0.00 | 0.00 | 500.00 | 100.00 % |
| <u>01-41-5015</u> | Recruitment Costs | 1,500.00 | 1,500.00 | 33.90 | 33.90 | 1,466.10 | 97.74 % |
| <u>01-41-5100</u> | Insurance / GL | 185,000.00 | 185,000.00 | 162,010.66 | 162,010.66 | 22,989.34 | 12.43 % |
| <u>01-41-5110</u> | Group Health Insurance | 551,947.00 | 551,947.00 | 56,389.06 | 56,389.06 | 495,557.94 | 89.78 % |
| <u>01-41-5120</u> | Company Contribution | 34,211.00 | 34,211.00 | 3,238.26 | 3,238.26 | 30,972.74 | 90.53 % |
| <u>01-41-5140</u> | Payroll Taxes | 201,337.00 | 201,337.00 | 18,561.50 | 18,561.50 | 182,775.50 | 90.78 % |
| <u>01-41-5150</u> | Longevity | 31,768.00 | 31,768.00 | 0.00 | 0.00 | 31,768.00 | 100.00 % |
| <u>01-41-5510</u> | Damage Claims Outside | 5,000.00 | 5,000.00 | 0.00 | 0.00 | 5,000.00 | 100.00 % |
| <u>01-41-6100</u> | Lodging/Mileage | 6,000.00 | 6,000.00 | 0.00 | 0.00 | 6,000.00 | 100.00 % |
| <u>01-41-6110</u> | Public Relations | 4,000.00 | 4,000.00 | 0.00 | 0.00 | 4,000.00 | 100.00 % |
| <u>01-41-6120</u> | Employee Relations | 4,000.00 | 4,000.00 | 0.00 | 0.00 | 4,000.00 | 100.00 % |
| <u>01-41-7102</u> | Legal & Professional | 30,000.00 | 30,000.00 | 0.00 | 0.00 | 30,000.00 | 100.00 % |
| <u>01-41-7103</u> | Audit/Acctg Fees | 22,000.00 | 22,000.00 | 0.00 | 0.00 | 22,000.00 | 100.00 % |
| <u>01-41-7201</u> | Adms Fees/Bonds | 2,000.00 | 2,000.00 | 800.00 | 800.00 | 1,200.00 | 60.00 % |
| <u>01-41-7311</u> | TCEQ | 32,000.00 | 32,000.00 | 0.00 | 0.00 | 32,000.00 | 100.00 % |
| <u>01-41-7400</u> | Miscellaneous | 10,000.00 | 10,000.00 | 0.00 | 0.00 | 10,000.00 | 100.00 % |
| <u>01-41-7401</u> | Election Cost | 8,000.00 | 8,000.00 | 0.00 | 0.00 | 8,000.00 | 100.00 % |
| <u>01-41-7402</u> | Water Conservation | 1,000.00 | 1,000.00 | 0.00 | 0.00 | 1,000.00 | 100.00 % |
| <u>01-41-7403</u> | Dues & Subscriptions | 120,000.00 | 120,000.00 | 0.00 | 0.00 | 120,000.00 | 100.00 % |
| <u>01-41-7404</u> | Printings | 5,000.00 | 5,000.00 | 0.00 | 0.00 | 5,000.00 | 100.00 % |
| <u>01-41-7405</u> | Schools & Seminars | 13,500.00 | 13,500.00 | 0.00 | 0.00 | 13,500.00 | 100.00 % |
| <u>01-41-7406</u> | Director Fees | 7,500.00 | 7,500.00 | 0.00 | 0.00 | 7,500.00 | 100.00 % |
| <u>01-41-7407</u> | Postage | 27,000.00 | 27,000.00 | 0.00 | 0.00 | 27,000.00 | 100.00 % |
| <u>01-41-7408</u> | Utility Bill Printing | 56,000.00 | 56,000.00 | 0.00 | 0.00 | 56,000.00 | 100.00 % |

My Budget Report

For Fiscal: FY 2026 Period Ending: 01/31/2026

| | Line Locate | Original | Current | Period | Fiscal | Variance | Percent |
|-------------------|--|----------------------|----------------------|-------------------|-------------------|----------------------------|---------------|
| | | Total Budget | Total Budget | Activity | Activity | Favorable (Unfavorable) | |
| <u>01-60-5351</u> | | 20,000.00 | 20,000.00 | 0.00 | 0.00 | 20,000.00 | 100.00 % |
| | Expense Total: | 15,487,291.00 | 15,487,291.00 | 826,708.25 | 826,708.25 | 14,660,582.75 | 94.66% |
| | Fund: 01 - GENERAL OPERATING FUND Surplus (Deficit): | 1,417,009.00 | 1,417,009.00 | 392,192.32 | 392,192.32 | -1,024,816.68 | 72.32% |
| | Report Surplus (Deficit): | 1,417,009.00 | 1,417,009.00 | 392,192.32 | 392,192.32 | -1,024,816.68 | 72.32% |

Group Summary

| Account Typ... | Original | Current | Period | Fiscal | Variance | Percent |
|---|---------------------|---------------------|-------------------|-------------------|----------------------------|---------------|
| | Total Budget | Total Budget | Activity | Activity | Favorable (Unfavorable) | |
| Fund: 01 - GENERAL OPERATING FUND | | | | | | |
| Revenue | 16,904,300.00 | 16,904,300.00 | 1,218,900.57 | 1,218,900.57 | -15,685,399.43 | 92.79% |
| Expense | 15,487,291.00 | 15,487,291.00 | 826,708.25 | 826,708.25 | 14,660,582.75 | 94.66% |
| Fund: 01 - GENERAL OPERATING FUND Surplus (Deficit): | 1,417,009.00 | 1,417,009.00 | 392,192.32 | 392,192.32 | -1,024,816.68 | 72.32% |
| Report Surplus (Deficit): | 1,417,009.00 | 1,417,009.00 | 392,192.32 | 392,192.32 | -1,024,816.68 | 72.32% |

Fund Summary

| Fund | Original Total Budget | Current Total Budget | Period Activity | Fiscal Activity | Variance Favorable (Unfavorable) |
|-----------------------------|-----------------------|----------------------|-----------------|-----------------|--|
| 01 - GENERAL OPERATING FUND | 1,417,009.00 | 1,417,009.00 | 392,192.32 | 392,192.32 | -1,024,816.68 |
| Report Surplus (Deficit): | 1,417,009.00 | 1,417,009.00 | 392,192.32 | 392,192.32 | -1,024,816.68 |



Walnut Creek SUD, TX

Monthly Billing Report

Consumption Range: 01/2026 - 01/2026

Billing Summary

| Account Type | Bill Count | Total Arrears | Service Current | Non-Service Current | Total Balance | Active Account Reconciliation |
|-----------------------|---------------|-------------------|-------------------|---------------------|---------------------|-------------------------------|
| Active | 11,505 | 156,400.56 | 906,377.20 | 6,914.76 | 1,069,692.52 | |
| Disconnect | 105 | 1,883.98 | 5,969.41 | 0.00 | 7,853.39 | Disconnect-Transfers 0 |
| New | 161 | 999.73 | 4,923.13 | 0.00 | 5,922.86 | Disconnect-No Transfers 107 |
| Overall Totals | 11,771 | 159,284.27 | 917,269.74 | 6,914.76 | 1,083,468.77 | |

Calculation Summary **Total Charges:** **924,184.50**
Deposit Returns/Adjustments: **-18,655.00**
Energy Assistance Returns: **0.00**
Total Current: **905,529.50**

Service Category Totals

| Category | Service Count | Total Net | Total Tax | Taxable | Non-Taxable | Billed Consumption | Unbilled Consumption | Total Consumption |
|-----------------------|---------------|-------------------|-----------------|-------------------|------------------|--------------------|----------------------|-------------------|
| Misc | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Water | 11,825 | 917,269.74 | 4,299.70 | 859,721.21 | 53,248.83 | 745,310.00 | 0.00 | 745,310.00 |
| Overall Totals | 11,825 | 917,269.74 | 4,299.70 | 859,721.21 | 53,248.83 | 745,310.00 | 0.00 | 745,310.00 |

Revenue Code Totals

| Revenue Code - Description | GL Revenue Account | Amount |
|----------------------------|--------------------|--------|
|----------------------------|--------------------|--------|

Billing Revenue Codes

Revenue Category: 100

Accounts Receivable GL Account: 01-00-1200 - Accts Receivable Water Sales **914,509.85**
100 - Water 01-00-4100 - Water Sales -912,970.04
100-C - Water Contract 01-00-4100 - Water Sales -1,539.81
100 AR Sub Total: **914,509.85**

Revenue Category: 106-C

Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees **5,374.95**
106-C - Boyd Contract Water 01-00-4105 - Contract Wtr Sales Base Amount -5,374.95
106-C AR Sub Total: **5,374.95**

Revenue Code Totals

| Revenue Code - Description | GL Revenue Account | Amount |
|--|---|------------------------------------|
| Billing Revenue Codes | | |
| Revenue Category: 200 | | |
| Accounts Receivable GL Account: 01-41-1210 - State Fee | | 4,299.70 |
| 200 - State Fee | 01-00-2114 - Accrued State Fee | -4,299.70 |
| | | 200 AR Sub Total: 4,299.70 |
| Sub Total Billing Revenue Codes: 924,184.50 | | |
| Credit Application Revenue Codes | | |
| Revenue Code - Description | Accounts Receivable GL Account | Amount |
| Revenue Category: 100 | | |
| 100 - Water | 01-00-1200 - Accts Receivable Water Sales | -51.66 |
| | | 200 AR Sub Total: -51.66 |
| Revenue Category: 200 | | |
| 200 - State Fee | 01-41-1210 - State Fee | -0.25 |
| | | 200 AR Sub Total: -0.25 |
| Revenue Category: 996 | | |
| 996 - Unapplied Credits | 01-00-1200 - Accts Receivable Water Sales | 51.91 |
| | | 200 AR Sub Total: 51.91 |
| Sub Total Credit Application Revenue Codes: 0.00 | | |
| Deposit Return Revenue Codes | | |
| Revenue Code - Description | GL Deposit Liability Account | Amount |
| Revenue Category: 100 | | |
| Accounts Receivable GL Account: 01-00-1200 - Accts Receivable Water Sales | | -6674.47 |
| 10-DEP- 10-DEP | 01-00-2600 - Deposits | 6,674.47 |
| | | 100 AR Sub Total: -6,674.47 |
| Revenue Category: 200 | | |
| Accounts Receivable GL Account: 01-41-1210 - State Fee | | -33.39 |
| 10-DEP- 10-DEP | 01-00-2600 - Deposits | 33.39 |
| | | 200 AR Sub Total: -33.39 |
| Revenue Category: 600 | | |
| Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees | | -90.00 |
| 10-DEP- 10-DEP | 01-00-2600 - Deposits | 90.00 |
| | | 600 AR Sub Total: -90.00 |

Deposit Return Revenue Codes

| Revenue Code - Description | GL Deposit Liability Account | Amount |
|---|------------------------------|-------------------------------------|
| Revenue Category: 750 | | |
| Accounts Receivable GL Account: 01-00-1202 - Accts Receivable/Fees | | -218.56 |
| 10-DEP- 10-DEP | 01-00-2600 - Deposits | 218.56 |
| | | 750 AR Sub Total: -218.56 |
| Revenue Category: 996 | | |
| Accounts Receivable GL Account: 01-00-1200 - Accts Receivable Water Sales | | -11638.58 |
| 10-DEP- 10-DEP | 01-00-2600 - Deposits | 11,638.58 |
| | | 996 AR Sub Total: -11,638.58 |
| Sub Total Deposit Return Revenue Codes: | | -18655.00 |
| Overall Totals | | 905,529.50 |

Rate Code Totals

| Category\Rate | Service Count | Total Net | Total Tax | Taxable | Billed Meter | Total KVAR | Total Demand | Total Billed |
|-----------------------------|---------------|-------------|-------------|-------------|----------------|-------------|--------------|-----------------|
| | | | | | Dependent Cons | Consumption | Consumption | Consumption Mlt |
| Misc | | | | | | | | |
| 899 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Misc Category Totals | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Water | | | | | | | | |
| 1 Senior Rate | 7 | 472.19 | 2.34 | 469.85 | 266.00 | 0.00 | 0.00 | 266.00 |
| 3/4 Commerical | 187 | 14,516.44 | 71.90 | 14,444.54 | 12,171.00 | 0.00 | 0.00 | 12,171.00 |
| 3/4 METER | 10,403 | 736,373.80 | 3,664.81 | 732,708.99 | 556,665.00 | 0.00 | 0.00 | 556,665.00 |
| 3/4 Senior Rate | 1,051 | 55,157.87 | 274.56 | 54,883.31 | 44,371.00 | 0.00 | 0.00 | 44,371.00 |
| ACQUASOURCE | 3 | 3,090.50 | 0.00 | 0.00 | 3,587.00 | 0.00 | 0.00 | 3,587.00 |
| C 1" METER | 18 | 1,551.29 | 7.74 | 1,543.55 | 1,070.00 | 0.00 | 0.00 | 1,070.00 |
| C 1.5" METER | 4 | 1,387.50 | 6.91 | 1,380.59 | 1,469.00 | 0.00 | 0.00 | 1,469.00 |
| C 2" METER | 28 | 6,721.89 | 33.42 | 6,688.47 | 5,265.00 | 0.00 | 0.00 | 5,265.00 |
| City of Boyd | 2 | 11,488.13 | 0.00 | 0.00 | 18,833.00 | 0.00 | 0.00 | 18,833.00 |
| FIRE HYDRANT | 8 | 4,569.89 | 22.75 | 4,547.14 | 2,485.00 | 0.00 | 0.00 | 2,485.00 |
| Fixed 2-Units | 1 | 71.33 | 0.35 | 70.98 | 48.00 | 0.00 | 0.00 | 48.00 |
| NON-CHARGE WATER | 3 | 0.00 | 0.00 | 0.00 | 30.00 | 0.00 | 0.00 | 30.00 |
| R 1" METER | 44 | 4,489.66 | 22.34 | 4,467.32 | 3,261.00 | 0.00 | 0.00 | 3,261.00 |
| R 1.5" METER | 5 | 649.05 | 0.00 | 0.00 | 318.00 | 0.00 | 0.00 | 318.00 |
| RV 6" METER | 1 | 4,536.07 | 22.57 | 4,513.50 | 4,359.00 | 0.00 | 0.00 | 4,359.00 |
| RV & SCH 1.5" METER | 1 | 535.41 | 2.66 | 532.75 | 605.00 | 0.00 | 0.00 | 605.00 |
| RV & SCHOOL 1" METER | 6 | 536.55 | 2.67 | 533.88 | 427.00 | 0.00 | 0.00 | 427.00 |
| RV & SCHOOL 2" METER | 24 | 12,795.75 | 63.67 | 12,732.08 | 13,044.00 | 0.00 | 0.00 | 13,044.00 |
| RV & SCHOOL 3" METER | 10 | 7,469.74 | 37.15 | 7,432.59 | 4,690.00 | 0.00 | 0.00 | 4,690.00 |
| RV & SCHOOL 4" METER | 9 | 10,292.65 | 51.21 | 10,241.44 | 7,183.00 | 0.00 | 0.00 | 7,183.00 |

Rate Code Totals

| Category\Rate | Service Count | Total Net | Total Tax | Taxable | Billed Meter | Total KVAR | Total Demand | Total Billed Consumption | Mit |
|------------------------------|---------------|-------------------|-----------------|-------------------|-------------------|-------------|--------------|--------------------------|-----|
| WATER -City Rates 2 | 8 | 40,564.03 | 12.65 | 2,530.23 | 65,163.00 | 0.00 | 0.00 | 65,163.00 | |
| WATER -City S'town | 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Water Category Totals | 11,825 | 917,269.74 | 4,299.70 | 859,721.21 | 745,310.00 | 0.00 | 0.00 | 745,310.00 | |
| Overall Totals | 11,825 | 917,269.74 | 4,299.70 | 859,721.21 | 745,310.00 | 0.00 | 0.00 | 745,310.00 | |

Meter Group Totals

| Meter Group | Billed Meter Consumption | Billed Demand Consumption | Billed KVAR Consumption | Unbilled Consumption | Total Consumption |
|-----------------------|--------------------------|---------------------------|-------------------------|----------------------|-------------------|
| WATER | 745,310.00 | 0.00 | 0.00 | 0.00 | 745,310.00 |
| Overall Totals | 745,310.00 | 0.00 | 0.00 | 0.00 | 745,310.00 |

Account Class Totals

| Class\Category\Service\Rate | Service Count | Total Net | Total Tax | Taxable | Total Billed Consumption |
|------------------------------|---------------|------------------|-------------|-----------------|--------------------------|
| Church | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1"C - C 1" METER | 3 | 206.41 | 1.03 | 205.38 | 123.00 |
| 15C - C 1.5" METER | 1 | 105.87 | 0.53 | 105.34 | 51.00 |
| 1RS - RV & SCHOOL 1" METER | 1 | 88.48 | 0.44 | 88.04 | 74.00 |
| 2"C - C 2" METER | 2 | 376.86 | 1.87 | 374.99 | 217.00 |
| CW - 3/4 Commercial | 17 | 846.16 | 4.19 | 841.97 | 421.00 |
| WAT - 3/4 METER | 4 | 253.15 | 1.27 | 251.88 | 177.00 |
| Water Category Totals | 28 | 1,876.93 | 9.33 | 1,867.60 | 1,063.00 |
| Church Class Totals | 28 | 1,876.93 | 9.33 | 1,867.60 | 1,063.00 |
| Cities | | | | | |
| Water | | | | | |
| Wat | | | | | |
| C-2 - WATER -City Rates 2 | 4 | 34,065.45 | 0.00 | 0.00 | 55,845.00 |
| CoB - City of Boyd | 2 | 11,488.13 | 0.00 | 0.00 | 18,833.00 |
| Ren - WATER -City Rates 2 | 1 | 3,955.70 | 0.00 | 0.00 | 5,651.00 |
| Water Category Totals | 7 | 49,509.28 | 0.00 | 0.00 | 80,329.00 |
| Cities Class Totals | 7 | 49,509.28 | 0.00 | 0.00 | 80,329.00 |

Account Class Totals

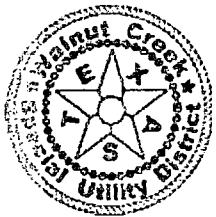
| Class\Category\Service\Rate | Service Count | Total Net | Total Tax | Taxable | Total Billed Consumption |
|--------------------------------------|---------------|------------------|---------------|------------------|--------------------------|
| Commercial | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1"C - C 1" METER | 11 | 1,136.04 | 5.67 | 1,130.37 | 938.00 |
| 15C - C 1.5" METER | 2 | 934.55 | 4.65 | 929.90 | 1,045.00 |
| 2"C - C 2" METER | 15 | 4,290.11 | 21.34 | 4,268.77 | 3,683.00 |
| AQS - ACQUASOURCE | 3 | 3,090.50 | 0.00 | 0.00 | 3,587.00 |
| Bay - WATER -City Rates 2 | 3 | 2,542.88 | 12.65 | 2,530.23 | 3,667.00 |
| CW - 3/4 Commerical | 139 | 11,750.65 | 58.22 | 11,692.43 | 10,311.00 |
| FRE - NON-CHARGE WATER | 3 | 0.00 | 0.00 | 0.00 | 30.00 |
| WAT - 3/4 METER | 27 | 3,074.34 | 15.32 | 3,059.02 | 2,757.00 |
| Water Category Totals | 203 | 26,819.07 | 117.85 | 23,610.72 | 26,018.00 |
| Commercial Class Totals | 203 | 26,819.07 | 117.85 | 23,610.72 | 26,018.00 |
| Farm & Ranch | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 2"C - C 2" METER | 1 | 200.83 | 1.00 | 199.83 | 126.00 |
| CW - 3/4 Commerical | 1 | 40.90 | 0.20 | 40.70 | 0.00 |
| WAT - 3/4 METER | 10 | 467.34 | 2.34 | 465.00 | 169.00 |
| Water Category Totals | 12 | 709.07 | 3.54 | 705.53 | 295.00 |
| Farm & Ranch Class Totals | 12 | 709.07 | 3.54 | 705.53 | 295.00 |
| Fire Hydrant | | | | | |
| Water | | | | | |
| Wat | | | | | |
| FH - FIRE HYDRANT | 5 | 3,689.43 | 18.37 | 3,671.06 | 2,362.00 |
| Water Category Totals | 5 | 3,689.43 | 18.37 | 3,671.06 | 2,362.00 |
| Fire Hydrant Class Totals | 5 | 3,689.43 | 18.37 | 3,671.06 | 2,362.00 |
| Irrigation Meter | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1"C - C 1" METER | 2 | 104.42 | 0.52 | 103.90 | 0.00 |
| CW - 3/4 Commerical | 1 | 40.90 | 0.20 | 40.70 | 0.00 |
| WAT - 3/4 METER | 1 | 35.88 | 0.18 | 35.70 | 0.00 |
| Water Category Totals | 4 | 181.20 | 0.90 | 180.30 | 0.00 |
| Irrigation Meter Class Totals | 4 | 181.20 | 0.90 | 180.30 | 0.00 |

Account Class Totals

| Class\Category\Service\Rate | Service Count | Total Net | Total Tax | Taxable | Total Billed Consumption |
|---------------------------------|---------------|-------------------|-----------------|-------------------|--------------------------|
| Landlord | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 2"C - C 2" METER | 2 | 291.43 | 1.45 | 289.98 | 65.00 |
| 3/4 SR - 3/4 Senior Rate | 2 | 50.23 | 0.25 | 49.98 | 11.00 |
| WAT - 3/4 METER | 178 | 11,926.70 | 59.38 | 11,867.32 | 8,345.00 |
| Water Category Totals | 182 | 12,268.36 | 61.08 | 12,207.28 | 8,421.00 |
| Landlord Class Totals | 182 | 12,268.36 | 61.08 | 12,207.28 | 8,421.00 |
| Renter | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1 - R 1" METER | 1 | 92.00 | 0.46 | 91.54 | 63.00 |
| 2-U - Fixed 2-Units | 1 | 71.33 | 0.35 | 70.98 | 48.00 |
| 3/4 SR - 3/4 Senior Rate | 9 | 373.87 | 1.86 | 372.01 | 255.00 |
| CW - 3/4 Commerical | 4 | 355.92 | 1.77 | 354.15 | 365.00 |
| WAT - 3/4 METER | 795 | 53,323.17 | 265.40 | 53,057.77 | 38,762.00 |
| Water Category Totals | 810 | 54,216.29 | 269.84 | 53,946.45 | 39,493.00 |
| Renter Class Totals | 810 | 54,216.29 | 269.84 | 53,946.45 | 39,493.00 |
| Residential | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1"C - C 1" METER | 2 | 104.42 | 0.52 | 103.90 | 9.00 |
| 15C - C 1.5" METER | 1 | 347.08 | 1.73 | 345.35 | 373.00 |
| 15R - R 1.5" METER | 5 | 649.05 | 0.00 | 0.00 | 318.00 |
| 1 - R 1" METER | 43 | 4,397.66 | 21.88 | 4,375.78 | 3,198.00 |
| 1RS - RV & SCHOOL 1" METER | 2 | 109.32 | 0.55 | 108.77 | 40.00 |
| 2"C - C 2" METER | 8 | 1,562.66 | 7.76 | 1,554.90 | 1,174.00 |
| 2RS - RV & SCHOOL 2" METER | 6 | 4,626.12 | 23.02 | 4,603.10 | 5,243.00 |
| 3/4 SR - 3/4 Senior Rate | 30 | 1,710.81 | 8.52 | 1,702.29 | 1,513.00 |
| 3RS - RV & SCHOOL 3" METER | 1 | 406.51 | 2.02 | 404.49 | 31.00 |
| 4RS - RV & SCHOOL 4" METER | 1 | 1,468.31 | 7.31 | 1,461.00 | 1,209.00 |
| CW - 3/4 Commerical | 23 | 1,356.69 | 6.69 | 1,350.00 | 966.00 |
| FH - FIRE HYDRANT | 3 | 880.46 | 4.38 | 876.08 | 123.00 |
| WAT - 3/4 METER | 9,377 | 666,665.22 | 3,317.79 | 663,347.43 | 505,897.00 |
| Water Category Totals | 9,502 | 684,284.31 | 3,402.17 | 680,233.09 | 520,094.00 |
| Residential Class Totals | 9,502 | 684,284.31 | 3,402.17 | 680,233.09 | 520,094.00 |

Account Class Totals

| Class\Category\Service\Rate | Service Count | Total Net | Total Tax | Taxable | Total Billed Consumption |
|---------------------------------|---------------|-------------------|-----------------|-------------------|--------------------------|
| RV Park | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 15S - RV & SCH 1.5" METER | 1 | 535.41 | 2.66 | 532.75 | 605.00 |
| 1RS - RV & SCHOOL 1" METER | 1 | 177.53 | 0.88 | 176.65 | 202.00 |
| 2RS - RV & SCHOOL 2" METER | 7 | 2,679.79 | 13.34 | 2,666.45 | 2,504.00 |
| 3RS - RV & SCHOOL 3" METER | 4 | 3,634.38 | 18.08 | 3,616.30 | 2,698.00 |
| 4RS - RV & SCHOOL 4" METER | 7 | 8,082.05 | 40.21 | 8,041.84 | 5,668.00 |
| 6RS - RV 6" METER | 1 | 4,536.07 | 22.57 | 4,513.50 | 4,359.00 |
| CW - 3/4 Commerical | 1 | 79.84 | 0.40 | 79.44 | 81.00 |
| WAT - 3/4 METER | 1 | 201.25 | 1.00 | 200.25 | 225.00 |
| Water Category Totals | 23 | 19,926.32 | 99.14 | 19,827.18 | 16,342.00 |
| RV Park Class Totals | 23 | 19,926.32 | 99.14 | 19,827.18 | 16,342.00 |
| School | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1RS - RV & SCHOOL 1" METER | 2 | 161.22 | 0.80 | 160.42 | 111.00 |
| 2RS - RV & SCHOOL 2" METER | 11 | 5,489.84 | 27.31 | 5,462.53 | 5,297.00 |
| 3RS - RV & SCHOOL 3" METER | 5 | 3,428.85 | 17.05 | 3,411.80 | 1,961.00 |
| 4RS - RV & SCHOOL 4" METER | 1 | 742.29 | 3.69 | 738.60 | 306.00 |
| CW - 3/4 Commerical | 1 | 45.38 | 0.23 | 45.15 | 27.00 |
| Water Category Totals | 20 | 9,867.58 | 49.08 | 9,818.50 | 7,702.00 |
| School Class Totals | 20 | 9,867.58 | 49.08 | 9,818.50 | 7,702.00 |
| Senior Rate | | | | | |
| Water | | | | | |
| Wat | | | | | |
| 1" SR - 1 Senior Rate | 7 | 472.19 | 2.34 | 469.85 | 266.00 |
| 3/4 SR - 3/4 Senior Rate | 1,009 | 53,022.96 | 263.93 | 52,759.03 | 42,592.00 |
| WAT - 3/4 METER | 6 | 426.75 | 2.13 | 424.62 | 333.00 |
| Water Category Totals | 1,022 | 53,921.90 | 268.40 | 53,653.50 | 43,191.00 |
| Senior Rate Class Totals | 1,022 | 53,921.90 | 268.40 | 53,653.50 | 43,191.00 |
| Overall Totals | 11,818 | 917,269.74 | 4,299.70 | 859,721.21 | 745,310.00 |



Walnut Creek SUD, TX

Service Order Status

Service Order Status

| Number | Account Number | Service Address | Job Code | Status | Job Date | Completion Date |
|------------------|-------------------|---|----------|-----------|------------|-----------------|
| <u>SO0134931</u> | <u>40-3095-00</u> | 406 Persimmon Ct. Weatherford TX 7608 | NEWM | Completed | 12/25/2025 | 1/21/2026 |
| <u>SO0135789</u> | <u>39-2338-00</u> | 116 Lovetta Ln Boyd TX 76023-5035 | NEWM | Completed | 1/20/2026 | 1/21/2026 |
| <u>SO0136025</u> | <u>15-2480-00</u> | 752 Fountain Grass Dr Springtown TX 760 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136026</u> | <u>15-2481-00</u> | 612 Pecan Crossing Springtown TX 76082 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136247</u> | <u>15-2484-00</u> | 105 Cowboys Ln Springtown TX 76082-64 | NEWM | Completed | 12/31/2025 | 1/2/2026 |
| <u>SO0136481</u> | <u>15-2493-00</u> | 151 Post Oak Dr Springtown TX 76082-48 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136482</u> | <u>15-2494-00</u> | 159 Post Oak Dr Springtown TX 76082-48 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136483</u> | <u>15-2495-00</u> | 163 Post Oak Dr Springtown TX 76082-48 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136484</u> | <u>15-2496-00</u> | 167 Post Oak Dr Springtown TX 76082-48 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136511</u> | <u>15-2497-00</u> | 508 Ashlow Ct Springtown TX 76082-0010 | NEWM | Completed | 1/6/2026 | 1/7/2026 |
| <u>SO0136530</u> | <u>39-2355-00</u> | 111 County Road 4867 Azle TX 76020-888 | NEWM | Completed | 12/18/2025 | 1/15/2026 |
| <u>SO0136575</u> | <u>39-2356-00</u> | 1213 Colca Dr Springtown TX 76082-2696 | NEWM | Completed | 12/22/2025 | 1/7/2026 |
| <u>SO0136576</u> | <u>39-2357-00</u> | 1236 Colca Dr Springtown TX 76082-2697 | NEWM | Completed | 12/22/2025 | 1/7/2026 |
| <u>SO0136577</u> | <u>39-2358-00</u> | 117 Bitsy Ct Boyd TX 76023-5037 | NEWM | Completed | 12/22/2025 | 1/7/2026 |
| <u>SO0136578</u> | <u>39-2359-00</u> | 145 Lovetta Ln Boyd TX 76023-5032 | NEWM | Completed | 12/22/2025 | 1/7/2026 |
| <u>SO0136579</u> | <u>39-2360-00</u> | 140 Lovetta Ln Boyd TX 76023-5035 | NEWM | Completed | 12/22/2025 | 1/7/2026 |
| <u>SO0136582</u> | <u>10-2363-00</u> | 409 McAlpine Dr Springtown TX 76082 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136616</u> | <u>15-2498-00</u> | 8672 Old Springtown Rd Springtown TX 7 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136619</u> | <u>10-2367-00</u> | 3005 Westfork Way Springtown TX 76082- | NEWM | Completed | 1/14/2026 | 1/16/2026 |
| <u>SO0136725</u> | <u>39-2361-00</u> | 1568 County Road 4764 Boyd TX 76023-5 | NEWM | Completed | 1/22/2026 | 1/23/2026 |
| <u>SO0136792</u> | <u>10-2368-00</u> | 305 Jonny Boy Way Springtown TX 76082- | NEWM | Completed | 1/8/2026 | 1/8/2026 |
| <u>SO0136849</u> | <u>39-2363-00</u> | 1205 Colca Dr Springtown TX 76082-2696 | NEWM | Completed | 1/6/2026 | 1/15/2026 |
| <u>SO0136850</u> | <u>15-2501-00</u> | 205 Oak Grove Way Springtown TX 76082 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136852</u> | <u>15-2500-00</u> | 201 Oak Grove Way Springtown TX 76082 | NEWM | Completed | 1/12/2026 | 1/16/2026 |
| <u>SO0136865</u> | <u>10-1167-00</u> | 170 Firefly Dr Springtown TX 76082-3053 | NEWM | Completed | 1/7/2026 | 1/7/2026 |
| <u>SO0136916</u> | <u>10-2370-00</u> | 114 Park View Ct Springtown TX 76082-32 | NEWM | Completed | 1/14/2026 | 1/16/2026 |
| <u>SO0136917</u> | <u>40-3125-00</u> | 824 Dog Wood Rd Weatherford TX 76085- | NEWM | Completed | 1/20/2026 | 1/21/2026 |
| <u>SO0136918</u> | <u>40-3126-00</u> | 251 Oak Meadow Ln Weatherford TX 760 | NEWM | Completed | 1/12/2026 | 1/15/2026 |
| <u>SO0136920</u> | <u>40-1660-00</u> | 320 Deer Butte St Weatherford TX 76085- | NEWM | Completed | 1/8/2026 | 1/12/2026 |
| <u>SO0136921</u> | <u>40-3127-00</u> | 132 Oak Meadow Ln Weatherford TX 760 | NEWM | Completed | 1/12/2026 | 1/15/2026 |
| <u>SO0137056</u> | <u>39-2364-00</u> | 2990 Knob Rd Springtown TX 76082 | NEWM | Completed | 1/15/2026 | 1/16/2026 |
| <u>SO0137057</u> | <u>39-2365-00</u> | 2994 Knob Rd Springtown TX 76082 | NEWM | Completed | 1/15/2026 | 1/16/2026 |
| <u>SO0137059</u> | <u>39-2366-00</u> | 2998 Knob Rd Springtown TX 76082 | NEWM | Completed | 1/15/2026 | 1/16/2026 |
| <u>SO0137107</u> | <u>39-2367-00</u> | 108 Lovetta Ln Boyd TX 76023-5035 | NEWM | Completed | 1/21/2026 | 1/22/2026 |

Group Summary

| Group | Total Completed | Total New | Total Void | Total Open |
|--------------|-----------------|-----------|------------|------------|
| Water | 34 | 0 | 0 | 0 |
| Grand Totals | 34 | 0 | 0 | 0 |

Staff Summary

| Staff | Total Completed | Total New | Total Void | Total Open |
|--------------|-----------------|-----------|------------|------------|
| | 12 | 0 | 0 | 0 |
| Billing | 1 | 0 | 0 | 0 |
| Counter | 5 | 0 | 0 | 0 |
| New Accounts | 16 | 0 | 0 | 0 |
| Grand Totals | 34 | 0 | 0 | 0 |

Job Code Summary

| Job Code | Total Completed | Total New | Total Void | Total Open |
|------------------|-----------------|-----------|------------|------------|
| NEWM - Meter Set | 34 | 0 | 0 | 0 |
| Grand Totals | 34 | 0 | 0 | 0 |

| NEW METER COUNTS | | | | | | | | | | | | |
|------------------|------|------|------|------|------|------|------|------|------|--|--|--|
| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | | | |
| January | 25 | 35 | 40 | 50 | 65 | 38 | 21 | 26 | 34 | | | |
| February | 20 | 46 | 27 | 16 | 88 | 61 | 58 | 41 | | | | |
| March | 31 | 36 | 22 | 55 | 53 | 37 | 53 | 35 | | | | |
| April | 24 | 37 | 37 | 81 | 30 | 50 | 45 | 40 | | | | |
| May | 30 | 19 | 23 | 27 | 5 | 60 | 51 | 44 | | | | |
| June | 36 | 14 | 31 | 32 | 70 | 76 | 57 | 41 | | | | |
| July | 70 | 35 | 72 | 96 | 73 | 32 | 47 | 68 | | | | |
| August | 48 | 46 | 55 | 87 | 63 | 114 | 53 | 44 | | | | |
| September | 44 | 26 | 43 | 39 | 118 | 139 | 30 | 45 | | | | |
| October | 46 | 71 | 28 | 20 | 55 | 59 | 68 | 34 | | | | |
| November | 30 | 16 | 27 | 61 | 25 | 29 | 46 | 23 | | | | |
| December | 25 | 46 | 57 | 97 | 39 | 18 | 33 | 62 | | | | |
| | 429 | 427 | 462 | 661 | 684 | 713 | 562 | 503 | 34 | | | |



Walnut Creek SUD, TX

Check Report

By Check Number

Date Range: 01/01/2026 - 01/31/2026

| Vendor Number | Vendor Name | Payment Date | Payment Type | Discount Amount | Payment Amount | Number |
|--|---|--------------|--------------|-----------------|----------------|------------|
| Bank Code: 02-AP General Fund 1st | | | | | | |
| AT&T | AT&T | 01/02/2026 | Regular | 0.00 | 62.86 | 71210 |
| AT&TM | AT&T Mobility | 01/02/2026 | Regular | 0.00 | 1,096.15 | 71211 |
| EAGL | Eagle Labs, Inc | 01/02/2026 | Regular | 0.00 | 2,706.25 | 71212 |
| ACE Tire | LT Gibson Enterprises | 01/02/2026 | Regular | 0.00 | 89.45 | 71213 |
| Spectrum | Spectrum Enterprise | 01/02/2026 | Regular | 0.00 | 239.59 | 71214 |
| 00566 | UniFirst Holdings Inc | 01/02/2026 | Regular | 0.00 | 3,163.45 | 71215 |
| WSUD | Walnut Creek Petty Cash | 01/02/2026 | Regular | 0.00 | 95.23 | 71216 |
| AWWA | American Water Works Assoc | 01/09/2026 | Regular | 0.00 | 424.00 | 71220 |
| AzleCo | Azle Communications | 01/09/2026 | Regular | 0.00 | 384.00 | 71221 |
| DP2 | DataProse | 01/09/2026 | Regular | 0.00 | 7,486.53 | 71222 |
| EAGL | Eagle Labs, Inc | 01/09/2026 | Regular | 0.00 | 1,732.50 | 71223 |
| HBBC | Higginbotham Building Center | 01/09/2026 | Regular | 0.00 | 419.81 | 71224 |
| 01006 | Holt Cat | 01/09/2026 | Regular | 0.00 | 598.05 | 71225 |
| Martin Recycling Ser | Martin Recycling Services | 01/09/2026 | Regular | 0.00 | 42.00 | 71226 |
| 00506 | Nations Best | 01/09/2026 | Regular | 0.00 | 305.94 | 71227 |
| Nova | Novatech, Inc. | 01/09/2026 | Regular | 0.00 | 183.78 | 71228 |
| NUSO | NUSO LLC | 01/09/2026 | Regular | 0.00 | 293.07 | 71229 |
| RAuto | O'Reilly Auto Parts | 01/09/2026 | Regular | 0.00 | 61.77 | 71230 |
| QDCL | Quest Diagnostics Clinical Laboratories INC | 01/09/2026 | Regular | 0.00 | 33.90 | 71231 |
| TerWal | Terrill & Waldrop, PLLC | 01/09/2026 | Regular | 0.00 | 1,837.50 | 71232 |
| 00901 | TML Intergov Risk Pool | 01/09/2026 | Regular | 0.00 | 162,010.66 | 71233 |
| 00276 | TRWD | 01/09/2026 | Regular | 0.00 | 139,075.88 | 71234 |
| CWWL | Centralized Water and Wastewater Laboratory | 01/16/2026 | Regular | 0.00 | 60.00 | 71237 |
| Cintas Corporation N | Cintas First Aid & Safety | 01/16/2026 | Regular | 0.00 | 104.40 | 71238 |
| EAGL | Eagle Labs, Inc | 01/16/2026 | Regular | 0.00 | 2,272.50 | 71239 |
| ESCM | ES&CM Inc. | 01/16/2026 | Regular | 0.00 | 3,525.00 | 71240 |
| Fenix | Fenix USA LLC | 01/16/2026 | Regular | 0.00 | 342.50 | 71241 |
| ACE Tire | LT Gibson Enterprises | 01/16/2026 | Regular | 0.00 | 89.45 | 71242 |
| NationalIT | National Tank & Equipment LLC | 01/16/2026 | Regular | 0.00 | 3,350.01 | 71243 |
| Three D | Three D Lawn Care LLC | 01/16/2026 | Regular | 0.00 | 1,095.00 | 71244 |
| AVW | AV Water Technologies, LLC | 01/16/2026 | Regular | 0.00 | 37,025.85 | 71245 |
| Brightspeed | Brightspeed | 01/16/2026 | Regular | 0.00 | 2,265.84 | 71246 |
| CLO2 | CLO2 Services, LLC | 01/16/2026 | Regular | 0.00 | 4,697.00 | 71247 |
| GRN | Grainger | 01/16/2026 | Regular | 0.00 | 3,494.41 | 71248 |
| Pioneer | Pioneer Supply LLC | 01/16/2026 | Regular | 0.00 | 14,421.54 | 71249 |
| 00255 | Tarrant County Public Hea | 01/16/2026 | Regular | 0.00 | 1,620.00 | 71250 |
| 00676 | Tyler Technologies | 01/16/2026 | Regular | 0.00 | 23,161.25 | 71251 |
| Brightspeed | Brightspeed | 01/23/2026 | Regular | 0.00 | 297.94 | 71326 |
| Cintas Corporation N | Cintas First Aid & Safety | 01/23/2026 | Regular | 0.00 | 90.55 | 71327 |
| EAGL | Eagle Labs, Inc | 01/23/2026 | Regular | 0.00 | 8,699.25 | 71328 |
| DFWT | Flyingjoe, LLC | 01/23/2026 | Regular | 0.00 | 3,195.00 | 71329 |
| GPS Insight | GPS Insight | 01/23/2026 | Regular | 0.00 | 400.00 | 71330 |
| 00291 | HD Supply, Inc. | 01/23/2026 | Regular | 0.00 | 313.45 | 71331 |
| Mitchell Welding Sup | Meritus North Texas | 01/23/2026 | Regular | 0.00 | 27.36 | 71332 |
| Michele Lacefield | Michele Lacefield | 01/23/2026 | Regular | 0.00 | 625.00 | 71333 |
| PVS | PVS DX Inc | 01/23/2026 | Regular | 0.00 | 659.31 | 71334 |
| Spectrum | Spectrum Enterprise | 01/23/2026 | Regular | 0.00 | 470.81 | 71335 |
| TriC | Tri-County Electric | 01/02/2026 | Bank Draft | 0.00 | -94.32 | DFT0005146 |
| TriC | Tri-County Electric | 01/02/2026 | Bank Draft | 0.00 | 94.32 | DFT0005146 |
| PWS | Waste Connections Lone Star Inc | 01/02/2026 | Bank Draft | 0.00 | 74.51 | DFT0005147 |
| GEX | Gexa Energy | 01/14/2026 | Bank Draft | 0.00 | 5,027.79 | DFT0005157 |
| 00876 | Fuelman, Division of FleetCor, Inc. | 01/14/2026 | Bank Draft | 0.00 | 1,318.72 | DFT0005158 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 22,908.35 | DFT0005159 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 9,067.55 | DFT0005160 |

Check Report

Date Range: 01/01/2026 - 01/31/2026

| Vendor Number | Vendor Name | Payment Date | Payment Type | Discount Amount | Payment Amount | Number |
|---------------|-------------------------------------|--------------|--------------|-----------------|----------------|------------|
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | -9,067.55 | DFT0005160 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 8,277.25 | DFT0005161 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | -8,277.25 | DFT0005161 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | -111.29 | DFT0005162 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 111.29 | DFT0005162 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 1,126.02 | DFT0005163 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | -1,126.02 | DFT0005163 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 463.56 | DFT0005164 |
| WEC | Wise Electric Co-op, Inc | 01/15/2026 | Bank Draft | 0.00 | 2,805.56 | DFT0005165 |
| TriC | Tri-County Electric | 01/15/2026 | Bank Draft | 0.00 | 37.53 | DFT0005166 |
| TriC | Tri-County Electric | 01/15/2026 | Bank Draft | 0.00 | 45.04 | DFT0005167 |
| TriC | Tri-County Electric | 01/15/2026 | Bank Draft | 0.00 | 6,090.26 | DFT0005168 |
| TriC | Tri-County Electric | 01/15/2026 | Bank Draft | 0.00 | 83.07 | DFT0005169 |
| OE | OpenEdge | 01/15/2026 | Bank Draft | 0.00 | 25,021.19 | DFT0005173 |
| 00876 | Fuelman, Division of FleetCor, Inc. | 01/22/2026 | Bank Draft | 0.00 | 1,019.58 | DFT0005174 |
| 00876 | Fuelman, Division of FleetCor, Inc. | 01/29/2026 | Bank Draft | 0.00 | 1,625.44 | DFT0005181 |
| 01056 | WC OF TEXAS-office | 01/30/2026 | Bank Draft | 0.00 | 387.80 | DFT0005185 |

Bank Code 02 Summary

| Payment Type | Payable Count | Payment Count | Discount | Payment |
|----------------|---------------|---------------|-------------|-------------------|
| Regular Checks | 62 | 47 | 0.00 | 434,645.79 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 0 | 0.00 | 0.00 |
| Bank Drafts | 19 | 24 | 0.00 | 66,908.40 |
| EFT's | 0 | 0 | 0.00 | 0.00 |
| | 81 | 71 | 0.00 | 501,554.19 |

Check Report

Date Range: 01/01/2026 - 01/31/2026

| Vendor Number | Vendor Name | Payment Date | Payment Type | Discount Amount | Payment Amount | Number |
|--|----------------------|--------------|--------------|-----------------|----------------|------------|
| Bank Code: Logic 2023 Bond-Logic 2023 Bond Construction | | | | | | |
| Caldwell | Caldwell Tanks, Inc. | 01/16/2026 | Bank Draft | 0.00 | 28,262.50 | DFT0005177 |
| Acadia | Acadia Services, LLC | 01/16/2026 | Bank Draft | 0.00 | 32,188.21 | DFT0005178 |

Bank Code Logic 2023 Bond Summary

| Payment Type | Payable | Payment | Discount | Payment |
|----------------|---------|---------|----------|-----------|
| | Count | Count | | |
| Regular Checks | 0 | 0 | 0.00 | 0.00 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 0 | 0.00 | 0.00 |
| Bank Drafts | 2 | 2 | 0.00 | 60,450.71 |
| EFT's | 0 | 0 | 0.00 | 0.00 |
| | 2 | 2 | 0.00 | 60,450.71 |

Check Report

Date Range: 01/01/2026 - 01/31/2026

| Vendor Number | Vendor Name | Payment Date | Payment Type | Discount Amount | Payment Amount | Number |
|---|---------------|--------------|--------------|-----------------|----------------|------------|
| Bank Code: Logic I&S-Logic Interest & Sinking | | | | | | |
| BOK | BOK Financial | 01/08/2026 | Bank Draft | 0.00 | 2,268,121.88 | DFT0005156 |

Bank Code Logic I&S Summary

| Payment Type | Payable Count | Payment Count | Discount | Payment |
|----------------|---------------|---------------|----------|--------------|
| Regular Checks | 0 | 0 | 0.00 | 0.00 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 0 | 0.00 | 0.00 |
| Bank Drafts | 1 | 1 | 0.00 | 2,268,121.88 |
| EFT's | 0 | 0 | 0.00 | 0.00 |
| | 1 | 1 | 0.00 | 2,268,121.88 |

Check Report

Date Range: 01/01/2026 - 01/31/2026

| Vendor Number | Vendor Name | Payment Date | Payment Type | Discount Amount | Payment Amount | Number |
|------------------------------------|-------------------|--------------|--------------|-----------------|----------------|------------|
| Bank Code: Logic Sav-Logic Savings | | | | | | |
| Crystal Clean INC | Crystal Clean LLC | 01/20/2026 | Bank Draft | 0.00 | 150,000.00 | DFT0005176 |

Bank Code Logic Sav Summary

| Payment Type | Payable Count | Payment Count | Discount | Payment |
|----------------|---------------|---------------|----------|------------|
| Regular Checks | 0 | 0 | 0.00 | 0.00 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 0 | 0.00 | 0.00 |
| Bank Drafts | 1 | 1 | 0.00 | 150,000.00 |
| EFT's | 0 | 0 | 0.00 | 0.00 |
| | 1 | 1 | 0.00 | 150,000.00 |

Check Report

Date Range: 01/01/2026 - 01/31/2026

| Vendor Number | Vendor Name | Payment Date | Payment Type | Discount Amount | Payment Amount | Number |
|---|---------------------------------------|--------------|--------------|-----------------|----------------|------------|
| Bank Code: PAY-PAYROLL GENERAL ACCOUNT | | | | | | |
| EJones | Edward Jones | 01/02/2026 | Regular | 0.00 | 1,373.73 | 71204 |
| TCSDU | Texas Child Support Disbursement Unit | 01/02/2026 | Regular | 0.00 | 23.08 | 71205 |
| Globe | Globe Life Liberty National Division | 01/02/2026 | Regular | 0.00 | 1,593.20 | 71206 |
| | **Void** | 01/02/2026 | Regular | 0.00 | 0.00 | 71207 |
| | **Void** | 01/02/2026 | Regular | 0.00 | 0.00 | 71208 |
| | **Void** | 01/02/2026 | Regular | 0.00 | 0.00 | 71209 |
| EJones | Edward Jones | 01/08/2026 | Regular | 0.00 | 1,421.91 | 71218 |
| TCSDU | Texas Child Support Disbursement Unit | 01/08/2026 | Regular | 0.00 | 23.08 | 71219 |
| | **Void** | 01/15/2026 | Regular | 0.00 | 0.00 | 71235 |
| EJones | Edward Jones | 01/15/2026 | Regular | 0.00 | 1,479.48 | 71236 |
| TXHLTH | TX Health Benefits Pool | 01/16/2026 | Regular | 0.00 | 49,498.66 | 71252 |
| EJones | Edward Jones | 01/22/2026 | Regular | 0.00 | 1,616.17 | 71324 |
| TCSDU | Texas Child Support Disbursement Unit | 01/22/2026 | Regular | 0.00 | 23.08 | 71325 |
| EJones | Edward Jones | 01/29/2026 | Regular | 0.00 | 1,524.87 | 71336 |
| IRS | Internal Revenue Service | 01/08/2026 | Bank Draft | 0.00 | 11,151.96 | DFT0005150 |
| IRS | Internal Revenue Service | 01/15/2026 | Bank Draft | 0.00 | 11,997.10 | DFT0005171 |
| IRS | Internal Revenue Service | 01/22/2026 | Bank Draft | 0.00 | 13,871.69 | DFT0005175 |
| IRS | Internal Revenue Service | 01/29/2026 | Bank Draft | 0.00 | 12,546.73 | DFT0005180 |

Bank Code PAY Summary

| Payment Type | Payable Count | Payment Count | Discount | Payment |
|----------------|---------------|---------------|-------------|-------------------|
| Regular Checks | 85 | 10 | 0.00 | 58,577.26 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 4 | 0.00 | 0.00 |
| Bank Drafts | 24 | 4 | 0.00 | 49,567.48 |
| EFT's | 0 | 0 | 0.00 | 0.00 |
| | 109 | 18 | 0.00 | 108,144.74 |

All Bank Codes Check Summary

| Payment Type | Payable Count | Payment Count | Discount | Payment |
|----------------|---------------|---------------|-------------|---------------------|
| Regular Checks | 147 | 57 | 0.00 | 493,223.05 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 4 | 0.00 | 0.00 |
| Bank Drafts | 47 | 32 | 0.00 | 2,595,048.47 |
| EFT's | 0 | 0 | 0.00 | 0.00 |
| | 194 | 93 | 0.00 | 3,088,271.52 |

Fund Summary

| Fund | Name | Period | Amount |
|------|------------------------|--------|---------------------|
| 01 | GENERAL OPERATING FUND | 1/2026 | 3,088,271.52 |
| | | | 3,088,271.52 |